

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
6TH-8TH FLOOR, TOWER B, WORLD TRADE CENTRE,
NAUROJI NAGAR, NEW DELHI-110029

PETITION NO. 816/GT/2025

IN THE MATTER OF

Petition under Sections 62, 64 and 79(1) (a) of the Electricity Act, 2003 read with Chapter-V of the CERC (Conduct of Business) Regulations, 1999 and in terms of Regulation 9(1), 10, 19, 20, 21, 22, 24, 25, 26, 36(2), 77, 94, 102, 103 of CERC (Terms & Conditions of tariff) Regulation, 2024 for determination of tariff for tariff period from 07.06.2025 (Date of Commercial Operation of 1st Unit i.e. Unit#5 to 31.03.2029 in respect of Tehri Pumped Storage Plant (Tehri PSP) (4x250MW) situated at Tehri Garhwal in the State of Uttarakhand.

AND

IN THE MATTER OF

THDC India Limited

-

Petitioner

Versus

Uttarakhand Power Corporation Limited & Ors.

-

Respondents

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नीरज कुमार
NEERAJ KUMAR
अपर महाप्रबंधक (वित्त)/AGM (Finance)
वाणिज्यिक/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell
टीएचडीसी इंडिया लिमिटेड, ऋषिकेश
THDC INDIA LIMITED, RISHIKESH

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THDC India Limited



(Neeraj Kumar)

Addl. General Manager (Commercial)

THDC India Limited, Rishikesh

नीरज कुमार

NEERAJ KUMAR

अपर महाप्रबंधक (वित्त)/AGM (Finance)

वित्त/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell

थीएचडीसी इंडिया लिमिटेड, रीशिकेश

THDC INDIA LIMITED, RISHIKESH

Place: Rishikesh

Date: 26.02.2026

Versus

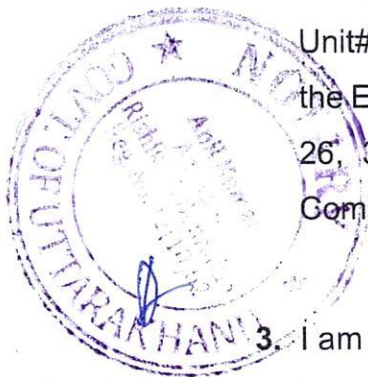
Uttarakhand Power Corporation Limited & Ors

...RESPONDENTS

AFFIDAVIT ON BEHALF OF THE PETITIONER THDC INDIA LIMITED

I, Neeraj Kumar, S/o Shri Ashok Kumar Gupta, aged about 50 years, working as Additional General Manager (Commercial dept.) in THDC India Limited, having its registered office at Ganga Bhawan, Pragatipuram, ByPass Road, Rishikesh - 249201, Uttarakhand, do hereby solemnly affirm and state as under:

1. I am Additional General Manager (Commercial dept.) in the Petitioner Company- THDC India Limited, and I am well conversant with the facts and records of the present case and competent to swear this affidavit.
2. I say that the Petitioner has filed the above mentioned detailed Petition (i.e. Petition No. 816/GT/2025) before this Hon'ble Commission for the determination of the tariff for the Tehri Pump Storage Plant ('**Tehri PSP**') (4 x 250 MW), situated at Tehri Garhwal in the State of Uttarakhand for tariff period from 07.06.2025 (Commercial Operation Date of 1st Unit i.e. Unit#5) to 31.03.2029 in accordance under Section 62, 64 and 79 (1)(a) of the Electricity Act,2003 along with Regulation 9(1),10,19,20, 21, 22, 24, 25, 26, 36(2), 77, 94, 102 and 103 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
3. I am filing this affidavit to place on record the following developments that have taken place after the above petition was filed: -
 - a. The Petitioner after conducting various tests in Pumping and Turbine Modes on the 3rd Unit (Unit #7) of the Tehri PSP, the Petitioner issued a Trial Run Notice dated 02.12.2025 vide letter no. THDCIL/ Tehri/



an
नीरज कुमार
NEERAJ KUMAR
अपर महाप्रबंधक (वित्त) /AGM (Finance)
वाणिज्यिक/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell
टीएचडीसी इंडिया लिमिटेड, रीशिकेश
THDC INDIA LIMITED, RISHIKESH

PSP(EM&HM)/F-134/655 in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023. The Trial notice was issued to NRLDC, BSES Rajdhani Power Limited, Delhi ('BRPL'), BSES Yamuna Power Limited, Delhi ('BYPL'), Haryana Power Purchase Centre ('HPPC'), Rajasthan Urja Vikas IT Services Limited ('RUVITL'), Uttarakhand Power Corporation Limited ('UPCL') and Gujarat Urja Vikas Nigam Limited ('GUVNL').

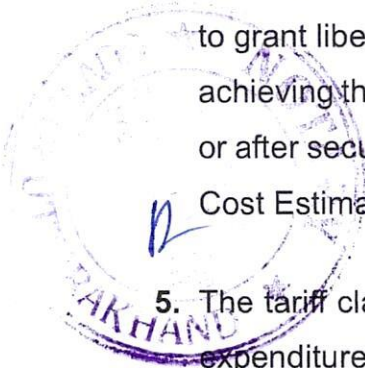
A copy of the Petitioner's Notice dated 02.12.2025 is annexed herewith as **Annexure A**.

- b. The trial run operation for the 3rd Unit (Unit#7) commenced on 09.12.2025 and upon successful completion of the trial run, NRLDC issued a certificate on 10.12.2025 for successful trial run operation. Upon receipt of the certificate dated 10.12.2025, the Petitioner declared COD of its 3rd unit (Unit #7) with effect from 12.12.2025 at 00:00 hrs.

A copy of the NRLDC's certificate dated 10.12.2025 is annexed herewith as **Annexure B**.

4. I say that in view of the above, this Hon'ble Commission may allow the Petitioner to modify and submit the revised tariff forms (refer: **Annexure-C**) in the above Petition no. 816/GT/2025 incorporating the data for 3rd Unit (Unit #7) also. Further this Hon'ble Commission may also be pleased to grant liberty to the Petitioner to place on record the reasons for delay in achieving the COD for the 3rd Unit (Unit #7) during the course of the hearing or after securing the approval from the competent authority for the Revised Cost Estimate.

5. The tariff claimed in the revised tariff forms is based on the actual capital expenditure up to the COD of the 1st, 2nd, and 3rd Units, and the anticipated capital expenditures till the anticipated COD of 4th Unit (i.e.



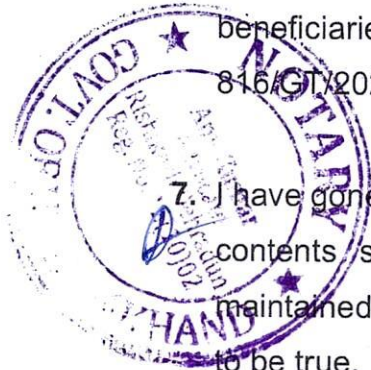
28.02.2026), and projected Additional Capital expenditure for the period from 28.02.2026 to 31.03.2029, in accordance with Regulation 24, 25 & 26 of the Tariff Regulations, 2024. The Petitioner is submitting the Auditor Certificates for the actual capital expenditure incurred as on COD of 1st Unit (i.e. Unit#5 on 07.06.2025), 2nd Unit (i.e. Unit#6 on 10.07.2025) & 3rd Unit (i.e. Unit#7 on 12.12.2025) in Annexure-C and the audited balance sheets annexed as **Annexure-D**. Based on the above, the Annual Fixed Cost (AFC) has been worked out as under:

(Rs. In Lakhs)

S. No.	Particulars	2025-26 (07.06.2025-09.07.2025)	2025-26 (10.07.2025-11.12.2025)	2025-26 (12.12.2025-27.02.2026)	2025-26 (28.02.2026-31.03.2026)	2026-27	2027-28	2028-29
1	Depreciation	15,547.38	20,824.66	30,098.34	37,915.02	38,001.92	38,001.92	38,001.92
2	Interest on Loan	20,818.67	27,448.05	38,906.31	49,017.34	47,526.99	44,596.12	41,681.34
3	Return on Equity	23,385.97	31,313.08	44,988.40	56,801.78	56,931.96	62,785.46	62,785.46
4	Interest on Working Capital	1,239.28	1,638.36	2,354.53	2,985.07	3,008.26	3,091.10	3,100.96
5	O & M Expenses	7,282.43	9,423.04	13,673.94	17,607.56	18,570.69	19,586.51	20,657.89
	Total	68,273.72	90,647.19	1,30,021.53	1,64,326.76	1,64,039.82	1,68,061.09	1,66,227.56

6. It is submitted that in order to avoid the carrying cost & in the interest of end consumer, the petitioner has been issuing the provisional bills to the beneficiaries on the basis of 80% of the claimed AFC amount in the petition 816/GT/2025.

7. I have gone through the contents of the present affidavit, and I say that the contents stated herein are based on the records of the Petitioner maintained in the normal course of business and believed by the deponent to be true.



ant

नीरज कुमार
NEERAJ KUMAR

अपर महाप्रबंधक (वित्त)/AGM (Finance)
वाणिज्यिक/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell
टीएचडीसी इंडिया लिमिटेड, राणिकेश
THDC INDIA LIMITED, RISHIKESH

8. I say that the Annexures filed along with the present affidavit are true copies of their respective originals.

anj
DEPONENT

**नीरज कुमार
NEERAJ KUMAR**

अपर महाप्रबंधक (वित्त)/AGM (Finance)
वाणिज्यिक/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell
टीएचडीसी इंडिया लिमिटेड, ऋषिकेश
THDC INDIA LIMITED, RISHIKESH

VERIFICATION

Verified at Rishikesh on this 26th day of February, 2026, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.



anj
DEPONENT

**नीरज कुमार
NEERAJ KUMAR**

अपर महाप्रबंधक (वित्त)/AGM (Finance)
वाणिज्यिक/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell
टीएचडीसी इंडिया लिमिटेड, ऋषिकेश
THDC INDIA LIMITED, RISHIKESH

This Affidavit is Sign And Sworn
Before Me... *Neeraj Kumar*
Person Who is Identified by

26.2.26
nil Kumar Notary
Rishikesh



टीएचडीसी इंडिया लिमिटेड THDC INDIA LIMITED

(श्रेणी-'क' मिनी रत्न, सरकारी उपक्रम)

(Schedule-"A" Mini Ratna Government PSU)

CIN : U45203UR1988GOI009822

टिहरी, टिहरी गढ़वाल (उत्तराखण्ड) पिन- 249 124

Tehri, Tehri Garhwal (Uttarakhand) PIN- 249 124



No. THDCIL/Tehri/PSP(EM&HM)/F-134/655.

Dated: 02.12.2025

To,

- 1. The Executive Director,**
Northern Regional Load Despatch Centre (NRLDC),
18-A, Shaheed Jeet Singh Sansanwal Marg,
Katwaria Sarai, New Delhi-110016
- 2. The Managing Director,**
Rajasthan Urja Vikas Nigam Limited (RUVNL)
Vidyut Bhawan, Jyoti Nagar, Jaipur-302005 (Rajasthan)
- 3. The Managing Director,**
Uttar Haryana Bijli Vitran Nigam (UHBVN)
Vidyut Sadan IP No. 3&4, 6th Floor, Sector-14 Panchkula, Haryana-134113
- 4. The Managing Director,**
Uttarakhand Power Corporation Ltd. (UPCL), Corporate Office Urja Bhawan,
Kanwali Road Balliwala Chowk, Dehradun-248001 (Uttarakhand)
- 5. The Chief Executive Officer,**
BSES Rajdhani Power Ltd., BSES Bhawan, Nehru Place
New Delhi-110019
- 6. The Chief Executive Officer,**
BSES Yamuna Power Ltd., 3rd Floor, Shakti Kiran Building,
Karkardooma, Near Court, New Delhi-110092
- 7. General Manager (Finance and Accounts)**
Gujarat Urja Vikas Nigam Limited, Sardar Patel Vidyut Bhavan, Race Course,
Vadodara 390007, Gujarat, India

Subject: Notice for Trial Run Operation of Third Unit (Unit#7) of Tehri PSP (4x250MW) on 09.12.2025

Dear Sir(s),

With reference to the subject matter, it is to inform that the third unit i.e. Unit#7 of Tehri PSP (4x250MW) was first time synchronized with the Grid on 13.09.2025.

After the synchronization, various tests on generation and pumping mode were carried out as per the requirement of OEM. The following tests in compliance to clause 24(4) of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 will be carried out before Trial Run:

प्रधान कार्यालय : गंगा भवन, प्रगतिपुरम, बाईपास रोड, ऋषिकेश - 249201
Corporate Office : GANGA BHAWAN, PRAGATIPURAM, BYPASS ROAD, RISHIKESH - 249 201
पंजीकृत कार्यालय : भागीरथी भवन (टॉप टेरिस), भागीरथीपुरम, टिहरी गढ़वाल-249 124
Regd. Office : Bhagirathi Bhawan, (Top Tarrace), Bhagirathipuram, Tehri Garhwal-249 124
Website Adress : www.thdc.gov.in

("हिन्दी को राजभाषा बनाना, भाषा का प्रश्न नहीं अपितु देशाभिमान का प्रश्न है")



टीएचडीसी इंडिया लिमिटेड THDC INDIA LIMITED

(श्रेणी-'क' मिनी रत्न, सरकारी उपक्रम)

(Schedule-"A" Mini Ratna Government PSU)

CIN : U45203UR1988GOI009822

टिहरी, टिहरी गढ़वाल (उत्तराखण्ड) पिन- 249 124

Tehri, Tehri Garhwal (Uttarakhand) PIN- 249 124



सूचना का
अधिकार
RIGHT TO
INFORMATION

1. Primary response through injecting a frequency test signal with a step change of ± 0.1 Hz for various loadings within the operating zone.
2. Reactive power capability as per the generator capability curve considering over-excitation and under-excitation limiter settings.
3. Operation in synchronous condenser mode.

Upon Successful completion of the Trial Run, the COD of the unit shall be declared as per the provision of IEGC-2023.

Now, the Trial Run of Unit#7 is scheduled to be carried out on 09.12.2025 in compliance to clause 22 (3-f) of IEGC-2023. During the Trial Run one (1) cycle of generator and pump mode will be demonstrated at the capacity corresponding to the available head on the date of Trial Run. The timing of Trial Run and MW capacity as per available head will be intimated day ahead of trial run.

This is for your kind information and further necessary action please.

Thanking You.

Sincerely Yours

S.K. Sahoo
02/12/25

(S.K. Sahoo)
GM (EM&HM)
Tehri-PSP

Copy to:

1. Member (Grid Operation & Distribution), CEA, New Delhi.
2. Member (Hydro), CEA, New Delhi
3. TS to CMD, THDCIL, Rishikesh.
4. TS To CTO, THDCIL, Rishikesh
5. CGM (Tehri-Complex), THDC India Ltd, Tehri.
6. CGM (EM-Design), THDC India Ltd, Rishikesh.
7. CGM (OMS), THDC India Ltd Rishikesh.
8. GM (Commercial), THDC India Ltd, Rishikesh.

प्रधान कार्यालय : गंगा भवन, प्रगतिपुरम, बाईपास रोड, ऋषिकेश - 249201

Corporate Office : GANGA BHAWAN, PRAGATIPURAM, BYPASS ROAD, RISHIKESH - 249 201

पंजीकृत कार्यालय : भागीरथी भवन (टॉप टेरिस), भागीरथीपुरम, टिहरी गढ़वाल-249 124

Regd. Office : Bhagirathi Bhawan, (Top Terrace), Bhagirathipuram, Tehri Garhwal-249 124

Website Address : www.thdc.gov.in

("हिन्दी को राजभाषा बनाना, भाषा का प्रश्न नहीं अपितु देशाभिमान का प्रश्न है")

Certificate Number: GRID-INDIA/NRLDC/SO/685

Date: 10-12-2025

Certificate of successful Trial Run (with electrical load) as per Clause 25 of CERC (IEGC), 2023
Certificate of completion of Trial Operation of 250 MW, 306 MVA 15.75 Make M/s GE Unit No 3 at 4x250 MW Tehri PSP.

Reference:

1. Tehri PSP Communication dated 22 Aug 2025 09:46, 22 Aug 2025 17:26, 05 Sep 2025 11:43, vide Format - I and 08 Sep 2025 16:04, 10 Sep 2025 14:53, 12 Sep 2025 19:34, vide Format - III regarding the submission of pre charging documents for -

i. 250 MW, 306 MVA 15.75 Make M/s GE Unit No 3 at 4x250 MW Tehri PSP(Stage 1).

2. NRLDC Acknowledgement dated 08 Sep 2025 14:37 vide Format - II and Provisional Approval dated 12 Sep 2025 21:55 vide Format - IV.

3. Real time code issued by NRLDC on request of Tehri PSP Real Time Code No- NR2512-4267 (Pump Mode) & NR2512-4519 (Generator Mode) from RLDC dated 09.12.2025.

4. Tehri PSP, Communication dated 10 Dec 2025 03:31, vide Format - V regarding the submission of post charging documents.

5. No objections received from Beneficiary(ies).

Based on above references, it is hereby certified that the following Power System elements have been successfully completed the trial operation:

Name of the Transmission Asset:	250 MW, 306 MVA 15.75 KV Unit No 3 of Tehri PSP.
Owner of the Transmission Asset:	THDC India limited.
Date and time of commencement of successful trial run operation	1.Pumping motor cycle: 09.12.2025; 13:41Hrs (Tehri PSP demonstrated 250MW in pumping). 2.Turbo-Generator cycle: 09.12.2025; 19:57Hrs (Tehri PSP demonstrated 250MW in turbo generator mode).
Date/Time of completion of successful trial run operation	1.Pumping motor cycle: 09.12.2025; 19:41Hrs. 2.Turbo-Generator cycle: 10.12.2025; 00:43Hrs.

Note:

1. Frequency response test (FRT) was performed both in pumping motor and turbo-generator mode on 4th Dec 2025.
2. The reactive power capability test was performed both in pumping motor and turbo-generator mode on 5th and 6th Dec 2025. Tehri PSP unit 3 was operated from 0.9 lagging (over-excited) to 0.9 leading (under-excited) in generating mode and 0.95 lagging (over-excited) to 0.95 leading (under-excited) in pump mode.
3. Operation in synchronous condenser mode was performed on 5th and 6th Dec 2025.
4. As reported by Tehri PSP Black start capability is not feasible.
5. Documents confirming the automatic operation of the unit enabled received.

This certificate is being issued in accordance with Regulation 25 (1) and 25(2) of CERC (Indian Electricity Grid Code) Regulations, 2023 and amendments thereof to certify successful trial run of power system element.

यह प्रमाण पत्र बिजली प्रणाली तत्व के सफल परीक्षण रन को प्रमाणित करने के लिए सीईआरसी (इंडियन इलेक्ट्रिसिटी ग्रिड कोड) विनियमों, 2023 और उसके संशोधनों के विनियमन 25 (1) और 25 (2) के अनुसार जारी किया जा रहा है।



Somara Lakra
Chief General Manager (CGM), NRLDC

स्थान : नया दिल्ली

प्रतिलिपि:

- I. Head, THDC India limited.
- II. Member Secretary, NRPC, New Delhi
- III. Executive Director, NLDC, New Delhi.
- IV. The Managing Director, Rajasthan Urja Vikas Nigam Limited (RUVNL) Vidyut Bhawan, Jyoti Nagar Jaipur-302005 (Rajasthan).
- V. The Managing Director, Uttar Haryana Bijli Vitran Nigam (UHBVN) Vidyut Sadan IP No. 3&4, 6th Floor, Sector-14 Panchkula Haryana-134113.
- VI. The Managing Director, Uttarakhand Power Corporation Ltd.(UPCL), Corporate Office Urja Bhawan, Kanwali Road Balliwala Chowk Dehradun-248001 (Uttarakhand).
- VII. The Chief Executive Officer, BSES Rajdhani Power Ltd., BSES Bhawan, Nehru Place New Delhi-110019.
- VIII. The Chief Executive Officer, BSES Yamuna Power Ltd., 3rd Floor, Shakti Kiran Building, Karkardooma, Near Court, New Delhi-110092.

Sorabh Sethi & Co.

Mob: +91 9452057418

Cost Accountants

E-mail: sorabh_cwa@yahoo.com

To Whom It May Concern

This is to certify that on the basis of information provided by THDC India Limited and the explanations given by the Management, we confirm that the Capital Expenditure for Tehri PSP (4X250 MW) for the period 2025-2029 are as under :-

(₹ In Lakhs)

Particulars	Capital Expenditure						
	FY 2025-26				FY 2026-27	FY 2027-28	FY 2028-29
	2025-26 (07-06-2025 to 09-07- 2025)	2025-26 (10-07-2025 to 11-12- 2025)	2025-26 (12-12-2025 to 27-02- 2026)	2025-26 (28-02-2026 to 31-03- 2026)			
Capital Expenditure upto COD/01.04.	3,77,853.89	5,06,214.65	7,27,967.67	9,17,016.17	9,21,229.21	9,21,229.21	9,21,229.21
Additional Capital Expenditure during the year/period	1,119.74	939.03	-	4,213.04	To be submitted at the time of COD of Station/Truing up Tariff Petition		
Capital Expenditure at the year/period end	3,78,973.63	5,07,153.68	7,27,967.67	9,21,229.21	9,21,229.21	9,21,229.21	9,21,229.21

The capital expenditure as referred above has been verified by us on the basis of actual figures upto 12-12-2025 and Projected figures for balance period of FY 2025-26 till FY 2028-29 for the period 2025-2029 of the company upon which we have relied.

This certificate has to be read with figures and notes contained in enclosed Forms 1 to 18 (except Form 2, 3 & 15) and has been issued for providing information to Hon'ble Central Electricity Regulatory Commission as per the Tariff Regulation for 2024-29.

Yours Truly,

For Sorabh Sethi & Co.

Cost Accountants

FRN: 000470

(Sorabh Sethi)

Partner

M. No. 27704

UDIN: 2627704ZZ2NXXFL2ZN

Date: 09-02-2026



Summary of Tariff

Name of the Petitioner:
Name of the Generating Station:
Place (Region/District/State):
COD

M/s THDC India Limited
Tehri PSP (4X250 MW)
Tehri-Garhwal, Uttarakhand
07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)

(₹ in Lakh)

S.N o.	Particulars		2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
1	2		(3)	(4)	(5)	(6)	(7)	(8)	(9)
1.1	Depreciation	Form-12	15,547.38	20,824.66	30,098.34	37,915.02	38,001.92	38,001.92	38,001.92
1.2	Interest on Loan	Form 13A	20,818.67	27,448.05	38,906.31	49,017.34	47,526.99	44,596.12	41,681.34
1.3	Return on Equity	Form 1	23,385.97	31,313.08	44,988.40	56,801.78	56,931.96	62,785.46	62,785.46
1.4	Interest on Working Capital	Form 13B	1,239.28	1,638.36	2,354.53	2,985.07	3,008.26	3,091.10	3,100.96
1.5	O & M Expenses	Form 17	7,282.43	9,423.04	13,673.94	17,607.56	18,570.69	19,586.51	20,657.89
	Total		68,273.72	90,647.19	1,30,021.53	1,64,326.76	1,64,039.82	1,68,061.09	1,66,227.56

Form-1(I) - Statement showing claimed capital cost-(A+B)

Sl. No.	Particulars		2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)
4	Opening Capital Cost		3,77,853.89	5,06,214.65	7,27,967.67	9,17,016.17	9,21,229.21	9,21,229.21	9,21,229.21
5	Add: Addition during the year / period		0.63	18.80	-	4,213.04	-	-	-
6	Less: Decapitalisation during the year / period		-	3.96	-	-	-	-	-
7	Less: Reversal during the year / period		-	-	-	-	-	-	-
8	Add: Discharges during the year / period		1,119.12	924.19	-	-	-	-	-
9	Closing Capital Cost		3,78,973.64	5,07,153.68	7,27,967.67	9,21,229.21	9,21,229.21	9,21,229.21	9,21,229.21
10	Average Capital Cost		3,78,413.77	5,06,684.17	7,27,967.67	9,19,122.69	9,21,229.21	9,21,229.21	9,21,229.21

Form-1(I) - Statement showing claimed capital cost eligible for RoE at normal rate (A)

Sl. No.	Particulars		2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Capitalised Amount as on COD	Form-11	3,61,011.86	4,70,360.37	6,79,880.97	8,54,274.67			
2	Less: Liability as on COD	Form-5B	2,047.17	1,924.12	8,580.91	12,815.32			
3	Add: Notional IDC	Form-14C	18,889.20	37,778.41	56,667.61	75,556.81			
4	Total - Opening Capital Cost		3,77,853.89	5,06,214.65	7,27,967.67	9,17,016.17	9,21,229.21	9,21,229.21	9,21,229.21
5	Add: Addition during the year / period	Form-9A	0.63	18.80	-	4,213.04	-	-	-
6	Less: Decapitalisation during the year / period	Form-9Bi	-	3.96	-	-	-	-	-
7	Less: Reversal during the year / period		-	-	-	-	-	-	-
8	Add: Discharges during the year / period	Form-16	1,119.12	924.19	-	-	-	-	-
9	Closing Capital Cost		3,78,973.64	5,07,153.68	7,27,967.67	9,21,229.21	9,21,229.21	9,21,229.21	9,21,229.21
10	Average Capital Cost		3,78,413.77	5,06,684.17	7,27,967.67	9,19,122.69	9,21,229.21	9,21,229.21	9,21,229.21

Form-1(I) - Statement showing claimed capital cost eligible for RoE at One Year MCLR+350 bps subject to ceiling of 14.00% (B)

Sl. No.	Particulars		2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Opening Capital Cost								
2	Add: Addition during the year / period								
3	Less: Decapitalisation during the year / period								
4	Less: Reversal during the year / period								
5	Add: Discharges during the year / period								
6	Closing Capital Cost								
7	Average Capital Cost								


To be submitted at the time of Truing up Tariff Petition

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited


(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Form-1(II) - Statement showing Return on Equity at Normal Rate:

(₹ in Lakh)

Sl. No.	Particulars	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Gross Opening Equity (Normal)	1,13,356.17	1,51,864.40	2,18,390.30	2,75,104.85	2,76,368.76	2,76,368.76	2,76,368.76
2	Less: Adjustment in Equity	-	-	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-	-	-
4	Net Opening Equity (Normal)	1,13,356.17	1,51,864.40	2,18,390.30	2,75,104.85	2,76,368.76	2,76,368.76	2,76,368.76
5	Add: Increase in equity due to addition during the year / period (upto 30% of Capital Cost)	0.19	5.64	-	1,263.91	-	-	-
6	Less: Decrease due to de-capitalisation during the year / period	-	1.19	-	-	-	-	-
7	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-	-
8	Add: Increase due to discharges during the year / period	335.74	277.26	-	-	-	-	-
9	Net Closing Equity (Normal)	1,13,692.09	1,52,146.11	2,18,390.30	2,76,368.76	2,76,368.76	2,76,368.76	2,76,368.76
10	Average Equity (Normal)	1,13,524.13	1,52,005.25	2,18,390.30	2,75,736.81	2,76,368.76	2,76,368.76	2,76,368.76
11	Rate of ROE	20.6000%	20.6000%	20.6000%	20.6000%	20.6000%	22.7180%	22.7180%
12	Total ROE	23,385.97	31,313.08	44,988.40	56,801.78	56,931.96	62,785.46	62,785.46

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Handwritten Signature)

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Form-1(II) - Statement showing Return on Equity at One Year MCLR + 350 bps subject to ceiling of 14.00%

(₹ in Lakh)

Sl. No.	Particulars	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Gross Opening Equity [pertaining o Proviso to Regulation 30(2)]	-	-	-	-	-	-	-
2	Less: Adjustment in Equity	-	-	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-	-	-
4	Net Opening Equity	-	-	-	-	-	-	-
5	Add: Increase in equity due to addition during the year / period (upto 30% of Capital Cost)	-	-	-	-	-	-	-
6	Less: Decrease due to de-capitalisation during the year / period	-	-	-	-	-	-	-
7	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-	-
8	Add: Increase due to discharges during the year / period	-	-	-	-	-	-	-
9	Net Closing Equity [pertaining o Proviso to Regulation 30(2)]	-	-	-	-	-	-	-
10	Average Equity [pertaining o Proviso to Regulation 30(2)]	-	-	-	-	-	-	-
11	Rate of ROE (SBI MCLR + 350 BPS)	15.1460%	15.1460%	15.1460%	15.1460%	15.1460%	16.7040%	16.7040%
12	Total ROE	-	-	-	-	-	-	-

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Handwritten Signature)

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

ROE AT NORMAL RATES

Particulars	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
Mat Rate/Corporate Tax Rate	15.000	15.000	15.000	15.000	15.000	22.000	22.000
Surcharge	1.800	1.800	1.800	1.800	1.800	2.200	2.200
Total	16.800	16.800	16.800	16.800	16.800	24.200	24.200
Edu. & H. Edu. Cess @4%	0.672	0.672	0.672	0.672	0.672	0.968	0.968
Effective Tax Rate	17.472	17.472	17.472	17.472	17.472	25.168	25.168
CERC Base Rate (Post Tax)	17.000	17.000	17.000	17.000	17.000	17.000	17.000
Rate of Return (Pre Tax)- ON EQUITY	20.600%	20.600%	20.600%	20.600%	20.600%	22.718%	22.718%

*For the FY 2025-26 & FY 2026-27, MAT Rate and From FY 2027-28 onwards, Corporate Tax Rate has been considered.

** Surcharge is considered @ 12% For FY 2025-26 & FY 2026-27 and @10% from 2027-28 onwards.

Statement showing claimed capital cost eligible for RoE at One Year MCLR+350 bps subject to ceiling of 14.00% (B)

Particulars	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
Mat Rate/Corporate Tax Rate	15.000	15.000	15.000	15.000	15.000	22.000	22.000
Surcharge	1.800	1.800	1.800	1.800	1.800	2.200	2.200
Total	16.800	16.800	16.800	16.800	16.800	24.200	24.200
Edu. & H. Edu. Cess @4%	0.672	0.672	0.672	0.672	0.672	0.968	0.968
Effective Tax Rate	17.472	17.472	17.472	17.472	17.472	25.168	25.168
One Year MCLR + 350 BPS	12.500	12.500	12.500	12.500	12.500	12.500	12.500
Rate of Return (Pre Tax)- ON EQUITY	15.146%	15.146%	15.146%	15.146%	15.146%	16.704%	16.704%

*For the FY 2025-26 & FY 2026-27, MAT Rate and From FY 2027-28 onwards, Corporate Tax Rate has been considered.

** Surcharge is considered @ 12% For FY 2025-26 & FY 2026-27 and @10% from 2027-28 onwards.

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470

(Sorabh Sethi)

Partner

M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)

AGM (Finance) - Commercial/ PTC

Details of COD, Type of Hydro Station, Normative Annual Plant Availability Factor(NAPAF) & Other normative parameters considered for tariff calculation

NAME OF THE PETITIONER : THDC India Limited

NAME OF THE GENERATING STATION : Tehri Pumped Storage Plant (4 X 250 MW)

Sl. No.	Particulars	Unit					
			2024-25	2025-26	2026-27	2027-28	2028-29
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Installed Capacity	MW	1000 MW				
2	Free power to home state	%	Not Applicable				
3	Free Power under Local Area Development Fund (LADF)	%	Not Applicable				
4	Date of commercial operation (actual/anticipated)						
	Unit-5		07.06.2025				
	Unit-6		10.07.2025				
	Unit-7		12.12.2025				
	Unit-8		28.02.2026 (Tentative Station CoD)				
5	Type of Station						
	a) Surface/underground		Underground				
	b) Purely ROR/Pondage/Storage		Storage				
	c) Peaking/non-peaking		Peaking				
	d) No. of hours of peaking						
	e) Overload capacity(MW) & period		Maximum Injection& withdrawl- 1100MW considering 10% Continuous Overload				
6	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation		AC exciter				
7	Design Energy (Annual) ¹	GWh	Not Applicable. However, As per the simulation result on adoption of the optimum operation scenario, the Annual estimated pumping & generation energy is 3074.80 MU and 2441.75 MU respectively for multiple cycle operation.				
8	Auxiliary Consumption including Transformation losses	%	Not Applicable				
9	Normative Plant Availability Factor (NAPAF)	%	Not Applicable				
9.1	Maintenance Spares for WC	% of O&M	15% of O&M Expenses				
9.2	Receivables for WC	In Months	1.5 Months				
9.3	Base Rate of Return on Equity	%	17.00				
9.4	Base Rate of Return on Equity on Add. Capitalisation	%	-	12.500	12.500	12.500	12.500
9.5	Tax Rate ²	%	-	15.000	15.000	22.000	22.000
9.6	Effective Tax Rate ⁴	%	-	17.472	17.472	25.168	25.168
9.7	One Year SBI Base MCLR Rate + 350 basis points as on 1st April ³ 2025	%	-	12.500	12.500	12.500	12.500
9.8	β- Average Monthly Frequency Response Performance ⁵	(0-1)	The data shall be submitted at the time of truing up based on RPC certification.				

Note-

1. Monthwise 10 day Design energy figures to be given separately with the petition.
2. Tax rate applicable to the company for the year FY 2023-24 should also be furnished.
3. Mention relevant date
4. Effective tax rate is to be computed in accordance with Regulation 31.
5. To be submitted at the time of truing up based on RPC certification.



(Petitioner)

SALIENT FEATURES OF HYDROELECTRIC PROJECT

NAME OF PETITIONER: THDC India Limited
 NAME OF GENERATING STATION: Tehri Pumped Storage Plant (4 X 250 MW)

1. Location				
State/Distt.	Uttarakhand/Tehri			
River	Bhagirathi river			
2. Diversion Tunnel	T-1	T-2	T-3	T-4
Size, shape	11.0 m Dia, Horse Shoe , 04 NOS.			
Length(M)	1778 m	1774 m	1298 m	1429 m
3. Dam				
Type	Earth And Rock Fill			
Maximum dam height (M)	EL 839.5 m (260.5 m Above deepest foundation level)			
4. Spillway				
Type	Chute and Shafts			
Crest level of spillway (M)	Chute Crest EL 815 m			
	Right Bank Shaft Spillways -2 Nos. Crest Level-EL 830.20 m			
	Left Bank Shaft Spillways -2 Nos. Crest Level-EL 815.00m			
5. Reservoir (Upstream-Tehri)				
Full Reservoir Level (FRL) (M)	830.00			
Minimum Draw Down Level (MDDL) (M)	740.00			
Live storage (MCM)	2615.00			
Reservoir (Downstream-Koteshwar)				
Full Reservoir Level (FRL) (M)	612.50			
Minimum Draw Down Level (MDDL) (M)	598.50			
Live storage (MCM)	35.00			
6. Desilting Chamber				
Type			N.A	
Number and Size			N.A	
Particle size to be removed (mm)			N.A	
7. Head Race Tunnel	HRT- 3		HRT - 4	
Size and type	8.5 m Dia, Circular (Concrete Lined)			
Length (M)	932 m		1060	
Design discharge(Cumecs)	Turbine mode 350 Cumecs and Pump mode 270 Cumecs (each)			
8. Surge Shaft	Upstream Surge Shaft (02 Nos.)		Downstream Surge Shaft (02 Nos.)	
Type	Circular-Simple Orifice Type		Circular-Simple Orifice Type	
Diameter (M)	20.92		18.44	
Height (M)	145		71	
9. Penstock/Pressure shafts	PS-1	PS-2	PS-3	PS-4
Type	Circular (Steel Lined), 04 Nos., 6m Diameter			
Upper Horizontal Penstock (length in m)	89	101	89	105
Vertical Penstock (length in m)	143	143	143	143
Lower Horizontal Penstock (length in m)	57	96	135	174
Total length	289	340	367	422
10. Power House				
Installed capacity (No of units x MW)	4 X 250MW			
Type of turbine	Francis, Variable speed Pump Turbine			
Rated Head(M)	188m			
Rated Discharge(Cumecs)	At rated head			
Head at Full Reservoir Level (M)	230m			
Head at Minimum Draw down Level (M)	127.5m			
MW Capability at FRL	Pumping 285 MW, Generating 265 MW			
MW Capability at MDDL	Pumping 175 MW, Generating 122 MW			
MW Capability at rated head (each unit)	Pumping 250 MW, Generating 250 MW			
11. Tail Race Tunnel	TRT - 3		TRT - 4	
Diameter (M), shape	9.1 m Dia, Circular			
Length (M)	1151		1258	
Minimum tail water level (M)	Minimum in Pump Mode-EL 606 m Minimum in Turbine Mode-EL 603 m			
12. Switchyard				
Type of Switch gear	GIS (Common for Tehri PSP and Tehri HPP)			
No. of generator bays	4 of TPSP and 4 for THPP			
No. of Bus coupler bays	1			
No. of line bays	3			
Efficiency (overall) Turbine and generator	Roundtrip Efficiency(%)- 79.41%			

Note: Specify limitation on generation during specific time period(s) on account of restrictions on water use due to irrigation, drinking water, industrial, environmental considerations etc.


(Petitioner)

Details of Foreign loans

Name of the Petitioner: M/s THDC India Limited
 Name of the Generating Station: Tehri PSP (4X250 MW)
 Exchange Rate at COD: NA
 Exchange Rate as on 31.3.2024: NA

Sl.	Financial Year (Starting from COD)	2024-25				2025-26				2026-27				2027-28				2028-29			
		3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
1	2	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs.Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)
	Currency1																				
A.1	At the date of Drawl																				
2	Scheduled repayment date of principal																				
3	Scheduled payment date of interest																				
4	At the end of Financial year																				
B	In case of Hedging																				
1	At the date of hedging																				
2	Period of hedging																				
3	Cost of hedging																				
	Currency2																				
A.1	At the date of Drawl																				
2	Scheduled repayment date of principal																				
3	Scheduled payment date of interest																				
4	At the end of Financial year																				
B	In case of Hedging																				
1	At the date of hedging																				
2	Period of hedging																				
3	Cost of hedging																				
	Currency3 & so on																				
A.1	At the date of Drawl																				
2	Scheduled repayment date of principal																				
3	Scheduled payment date of interest																				
4	At the end of Financial year																				
B	In case of Hedging																				
1	At the date of hedging																				
2	Period of hedging																				
3	Cost of hedging																				


Not Applicable

For Sorabh Sethi & Co.
 Cost Accountants
 FRN : 000470


 (Sorabh Sethi)
 Partner
 M.NO. 27704



For & on behalf of THDC India Limited


 (Neeraj Kumar)
 AGM (Finance) - Commercial/ PTC

Details of Foreign Equity

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
Exchange Rate on date/s of infusion

Sl.	Financial Year	Year 1				Year 2				Year 3 and so on			
		3	4	5	6	7	8	9	10	11	12	13	14
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lakh)
	Currency1	Not Applicable											
A.	At the date of infusion												
2													
3													
	Currency2												
A.	At the date of infusion												
2													
3													
	Currency3												
A.	At the date of infusion												
2													
3													
	Currency4 and so on												
A.	At the date of infusion												
2													
3													

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Abstract of Admitted Capital Cost for the existing Projects

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Capital Cost as admitted by CERC		
a)	Capital cost admitted as on as on 31.03.2024 (Give reference of the relevant CERC Order with Petition No. & Date)	Not Applicable
b)	Foreign Component, if any (In Million US \$ or the relevant Currency)	
c)	Foreign Exchange rate considered for the admitted Capital cost (Rs Lakh)	
d)	Total Foreign Component (Rs. Lakh)	
e)	Domestic Component (Rs. Lakh.)	
f)	Hedging cost, if any, considered for the admitted Capital cost (Rs Lakh)	
Total Capital cost admitted (Rs. Lakh) (d+e+f)		

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

PART-II
FORM- 5A

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

New Projects

Capital Cost Estimates


Board of Director/ Agency approving the Capital cost estimates:	Ministry of Power	
Date of approval of the Capital cost estimates:	Present Day Cost	Completed Cost
Price level of approved estimates	Details given in Form 5B & Form 5C	
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, IEDC & FC		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost excluding IDC, IEDC, FC, FERV & Hedging Cost (Rs. Lakh)		
IDC, IEDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Total IDC, IEDC, FC, FERV & Hedging Cost (Rs. Lakh)		
Rate of taxes & duties considered		
Capital cost Including IDC, IEDC, FC, FERV & Hedging		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost Including IDC, IEDC & FC (Rs. Lakh)		
Schedule of Commissioning as per investment approval		
Scheduled COD of Unit-5	26.07.2015	
Scheduled COD of Unit-6	26.09.2015	
Scheduled COD of Unit-7	26.11.2015	
Scheduled COD of Unit-8	26.01.2016	
Scheduled COD of last Unit/Station	26.01.2016	

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited


(Neeraj Kumar)
AGM (Finance) - Commercial/ PTC

Break-up of Capital Cost for New Hydro Power Generating Station

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(in Lakh)

Sl. No. (1)	Break Down (2)	Original Cost as approved by Authority/Investment Approval/RCE-1	RCE-II	Actual Capital Expenditure as on COD of unit-5, i.e., 07-06-2025	Liabilities/Provisions	Actual Capital Expenditure as on COD of unit-6, i.e., 10-07-2025	Liabilities/Provisions	Actual Capital Expenditure as on COD of unit-7, i.e., 12-12-2025	Liabilities/Provisions	Anticipated Capital Expenditure as on anticipated COD of unit-8, i.e., 28-02-2026	Liabilities/Provisions	Variation	Reasons for Variation
1.0	Infrastructure Works												
i	land			349.80	-	349.80	-	349.80	-	349.80	-		
ii	Building			780.51	-	780.51	-	780.51	-	780.51	-		
iii	communication			44.07	-	44.07	-	44.07	-	44.07	-		
iv	tools and plants			5.90	-	5.90	-	5.90	-	5.90	-		
	Total			1,180.28	-	1,180.28	-	1,180.28	-	1,180.28	-		
2.0	Major Civil Works												
i	HRT- 3 & HRT- 4, and intake structure			19,969.79	-	20,112.17	-	35,531.74	-	35,793.15	-		
ii	Up stream surge shaft and its allied structure			13,760.86	-	13,837.83	-	24,244.76	-	24,409.98	-		
iii	PAC, Penstock, BVC and its allied structure			10,429.79	-	16,283.35	-	23,695.79	-	28,259.05	-		
iv	Power House and its allied structure			24,624.13	-	32,891.32	-	37,485.42	-	53,776.18	-		
v	Down stream surge shaft and its allied structure			10,890.67	-	10,960.65	-	16,079.52	-	16,481.19	-		
vi	TRT and TRT Outfall and its allied structure			56,049.30	-	57,050.86	-	84,754.75	6,855.54	1,15,756.84	9,140.72		
vii	Miscellaneous works related to Civil works			2,623.51	-	6,030.81	-	8,962.40	-	23,628.95	-		
	Total (Major Civil Works)			1,38,348.04	-	1,57,166.99	-	2,30,754.39	6,855.54	2,98,105.33	9,140.72		
3.0	Hydro Mechanical equipments			7,193.03	204.44	13,970.53	408.89	21,271.87	89.50	28,171.55	171.76		
4.0	Plant & Equipment			1,12,489.30	1,731.46	1,77,813.61	1,347.33	2,41,610.69	1,503.33	2,90,501.15	3,279.38		
4.1	Initial spares of Plant & Equipment			972.78	111.27	2,320.71	167.91	3,592.72	132.55	4,738.46	223.46		
4.2	Total (Plant & Equipment)			1,13,462.08	1,842.73	1,80,134.32	1,515.24	2,45,203.41	1,635.88	2,95,239.61	3,502.84		
5.0	Taxes and Duties												
5.1	Custom Duty												
5.2	Other taxes & Duties												
5.3	Total Taxes & Duties	2,97,886.00	4,83,560.00										
6.0	Construction & Pre-commissioning expenses												
6.1	Erection, testing & commissioning												
6.2	Construction Insurance												
6.3	Site supervision												
6.4	Total (Const. & Pre-commissioning)												
7.0	Overheads												
7.1	Establishment			200.67		201.30		216.14		216.14			
7.2	Design & Engineering			2,056.51		2,282.61		2,807.91		5,192.09			
7.3	Audit & Accounts												

To be submitted at the time of Station COD



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7.4	Contingency								
7.5	Rehabilitation & Resettlement			151.84		151.84		151.84	
7.6	IEDC			37,036.36		43,714.13		64,568.80	79,612.37
7.7	Total (Overheads)			39,445.39	-	46,349.88	-	67,744.69	85,172.43
8.0	Capital Cost without IDC, FC, FERV & Hedging Cost			2,99,628.82	2,047.17	3,98,802.01	1,924.12	5,66,154.64	8,580.91
9.0	IDC, FC, FERV & Hedging Cost								
9.1	Interest During Construction (IDC)			59,335.87		69,634.23		1,05,145.40	1,33,590.14
9.2	Financing Charges (FC)								
9.3	Foreign Exchange Rate Variation (FERV)								
9.4	Hedging Cost								
9.5	Notional IDC								
9.6	Total of IDC, FC, FERV & Hedging Cost			59,335.87	-	69,634.23	-	1,05,145.40	1,33,590.14
9.7	Revenue from Infirm Power								
10.0	Capital cost including IDC, FC, FERV & Hedging Cost	2,97,886.00	4,83,560.00	3,58,964.70	2,047.17	4,68,436.24	1,924.12	6,71,300.05	8,41,459.35

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470


(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Break-up of Capital Cost for Plant & Equipment (New Projects)

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

Sl. No. (I)	Break Down (2)	Original Cost as approved by Authority/Investment Approval/RCE-1	RCE-II	Actual Capital Expenditure as on COD of unit 5, i.e., 07-06-2025	Liabilities/Provisions	Actual Capital Expenditure as on COD of unit 6, i.e., 10-07-2025	Liabilities/Provisions	Actual Capital Expenditure as on COD of unit 7, i.e., 12-12-2025	Liabilities/Provisions	Anticipated Capital Expenditure as on anticipated COD of unit-8, i.e., 28-02-2026	Liabilities/Provisions	Variation	Reasons for Variation
1	Generator, turbine & Accessories												
1.1	Generator package			9,348.09	120.83	19,139.81	199.39	28,729.76	280.31	38,078.64	602.32		
1.2	Turbine package			9,938.50	224.34	20,411.95	314.47	30,512.72	462.81	40,106.38	1,118.27		
1.3	Unit control Board			140.01	-	283.30	-	426.60	-	569.89	-		
1.4	C&I package			191.42	1.56	406.60	2.20	618.65	3.76	828.24	7.79		
1.5	Bus Duct of GT connection			661.46	16.21	1,380.01	18.15	2,078.60	21.90	2,722.02	80.82		
1.6	Total (Generator, turbine & Accessories)			20,279.48	362.95	41,621.67	534.21	62,366.33	768.79	82,305.17	1,809.19		
2	Auxiliary Electrical Equipment												
2.1	Step up transformer			1,194.89	1.91	2,397.57	2.10	3,596.77	3.67	4,790.13	11.08		
2.2	Unit Auxiliary Transformer												
2.3	Local supply transformer			247.27	38.08	591.86	44.08	860.85	81.62	1,027.61	221.38		
2.4	Station transformer												
2.5	SCADA			2,134.78	-	2,144.35	-	2,144.35	-	2,144.35	-		
2.6	Switchgear, Batteries, DC dist. Board			893.88	12.68	945.76	1.55	945.76	1.55	947.31	-		
2.7	Telecommunication equipment			253.76	90.69	366.93	17.51	366.93	17.51	384.44	-		
2.8	Illumination of Dam, PH and Switchyard			274.78	106.99	424.21	21.44	424.21	21.44	445.65	-		
2.9	Cables & cable facilities, grounding			391.88	26.66	864.58	30.07	1,285.87	54.81	1,631.72	155.00		
2.1	Diesel generating sets			2,022.05	38.98	2,161.03	-	2,161.03	-	2,161.03	-		
2.12	Change in Energy metering system (Extra work)			30.50	-	30.50	-	30.50	-	30.50	-		
2.11	Total (Auxiliary Elect. Equipment)			7,443.79	315.98	9,926.79	116.75	11,816.28	180.59	13,562.74	387.46		
3	Auxiliary Mechanical equipment & services for power station												
3.1	EOT crane			1,423.04	174.78	1,662.85	39.53	1,662.85	39.53	1,702.38	-		
3.2	Other cranes			393.61	6.05	477.52	2.78	477.52	2.78	480.31	-		
3.3	Electric lifts & elevators			183.72	16.05	209.97	4.40	214.11	0.26	214.37	-		
3.4	Cooling water system			566.12	41.49	1,226.14	48.50	1,806.57	86.60	1,901.28	610.42		
3.5	Drainage & dewatering system			631.59	209.18	863.13	42.80	863.13	42.80	905.92	-		
3.6	Fire fighting equipment			733.66	280.26	1,019.16	76.38	1,021.47	74.07	1,095.54	-		
3.7	Air conditioning, ventilation and heating			1,341.12	48.39	1,418.75	5.06	1,421.96	1.85	1,423.81	-		
3.8	Water supply system			-	-	-	-	-	-	-	-		
3.9	Oil handling equipment			256.09	2.29	325.32	0.29	325.32	0.29	325.61	-		
3.10	Workshop machines & equipment			444.96	7.11	507.17	0.63	507.17	0.63	507.80	-		
3.11	Compressed Air System			887.62	5.03	899.08	-	894.39	4.69	899.08	-		
3.12	Total (Auxiliary mechanical equip. & services for PS)	Included in Form 5B	Included in Form 5B	6,861.53	790.61	8,609.07	220.37	9,194.47	253.50	9,456.09	610.42		
4	Sub station/Switchyard equipment.												
4.1	Switchyard package			12,465.42	30.24	12,567.65	30.02	12,568.33	29.34	12,555.73	41.94		
4.2	Bus Bar upgradation work (extra work)			89.12	-	113.65	-	113.65	-	113.65	-		
4.3	Total Sub station/Switchyard equipment.			12,554.54	30.24	12,681.30	30.02	12,681.98	29.34	12,669.38	41.94		

To be submitted at the time of COD Station



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5	Plant and Machinery- Others, Transmission charges & Miscellaneous etc.
5.1	Initial spares for all above equipments
5.2	EXPERT PERSONAL charges.
5.3	O&M Training
5.4	PGCIL ISTC charges.
5.5	GNA Charges
5.6	PMU, Telemetry, AGC and other statutory charges, etc
5.7	CLAIM (M/s GEPIL)
5.8	Total - Plant and Machinery- Others, Transmission charges & Miscellaneous etc.
6	IEDC
7	Total Cost (Plant & Equipment) excluding IDC, FC, FERV & Hedging Cost
8	IDC, FC, FERV & Hedging Cost
8.1	Interest During Construction (IDC)
8.2	Financing Charges (FC)
8.3	Foreign Exchange Rate Variation (FERV)
8.4	Hedging Cost
8.5	Total of IDC, FC, FERV & Hedging Cost
9.0	Total Cost (Plant & Equipment) including IDC, FC, FERV & Hedging Cost

972.78	111.27	2,320.71	167.91	3,592.72	132.55	4,738.46	223.46
-	129.73	66.86	259.46	522.90	0.00	458.96	260.52
-	17.37	1.33	17.37	1.33	17.37	18.70	
5,577.15	-	11,579.30	-	17,581.44	-	23,556.91	
1,012.00	-	1,012.00	-	1,012.00	-	1,012.00	
-	-	-	-	-	-	-	
2,342.38	84.58	4,684.76	169.16	7,103.12	253.74	9,613.96	169.86
9,904.31	342.94	19,664.95	613.89	29,813.52	403.66	39,399.00	653.84
21,790.63		34,062.91		46,099.70		52,504.93	
78,834.28	1,842.73	1,26,566.70	1,515.24	1,71,972.27	1,635.88	2,09,897.30	3,502.84
34,627.80		53,567.62		73,231.14		85,342.31	
34,627.80	-	53,567.62	-	73,231.14	-	85,342.31	-
1,13,462.08	1,842.73	1,80,134.32	1,515.24	2,45,203.41	1,635.88	2,95,239.61	3,502.84

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470


(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Break-up of Construction/Supply/Service packages

Name of the Petitioner

M/s THDC India Limited

Name of the Generating Station

Tehri PSP (4X250 MW)

(₹ in Lakh)

	Name/No. of Construction / Supply / Service Package	Package A	Package B	Package C	...	Total Cost of all packages
1	Scope of works (in line with head of cost break-ups as applicable)	To be submitted at the time of Station COD				
2	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work					
3	No. of bids received					
4	Date of Award					
5	Date of Start of work					
6	Date of Completion of Work/ Expected date of completion of work					
7	Value of Award in (Rs. Lakh)					
8	Firm or With Escalation in prices					
9	Actual capital expenditure till the completion or up to COD whichever is earlier(Rs.Lakh)					
10	Taxes & Duties and IEDC (Rs. Lakh)					
11	IDC, FC, FERV & Hedging cost (Rs. Lakh)					
12	Sub -total (10+11+12) (Rs. Lakh)					

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470



(Sorabh Sethi)

Partner

M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)

AGM (Finance) - Commercial / PTC

In case there is cost over run

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

Sl. No.	Break Down	Original Cost (Rs.Lakh) as approved by the Board of Members	Actual/Estimated Cost as incurred/du be incurred (Rs. Lakh)	Difference	Reasons for Variation (Please submit supporting computations and documents wherever applicable)	Increase in soft cost due to increase in hard cost
		Total Cost	Total Cost	Total Cost		
1	Cost of Land & Site Development					
1.1	Land*					
1.2	Rehabilitation & Resettlement (R&R)					
1.3	Preliminary Investigation & Site Development					
2	Plant & Equipment					
2.1	Steam Generator Island					
2.2	Turbine Generator Island					
2.3	BOP Mechanical					
2.3.1	Fuel Handling & Storage system					
2.3.2	External water supply system					
2.3.3	DM water Plant					
2.3.4	Clarification plant					
2.3.5	Chlorination Plant					
2.3.6	Fuel Handling & Storage system					
2.3.7	Ash Handling System					
2.3.8	Coal Handling Plant					
2.3.9	Rolling Stock and Locomotives					
2.3.10	MGR					
2.3.11	Air Compressor System					
2.3.12	Air Condition & Ventilation System					
2.3.13	Fire fighting System					
2.3.14	HP/LP Piping					
	Total BOP Mechanical					
2.4	BOP Electrical					
2.4.1	Switch Yard Package					
2.4.2	Transformers Package					
2.4.3	Switch gear Package					
2.4.4	Cables, Cable facilities & grounding					
2.4.5	Lighting					
2.4.6	Emergency D.G. set					
	Total BOP Electrical					
2.5	Control & Instrumentation (C & I) Package					
	Total Plant & Equipment excluding taxes & Duties					
3	Initial Spares					
4	Civil Works					
4.1	Main plant/ Adm. Building					
4.2	CW system					
4.3	Cooling Towers					
4.4	DM water Plant					
4.5	Clarification plant					
4.6	Chlorination plant					
4.7	Fuel handling & Storage system					
4.8	Coal Handling Plant					
4.9	MGR & Marshalling Yard					
4.10	Ash Handling System					
4.11	Ash disposal area development					
4.12	Fire fighting System					
4.13	Township & Colony					
4.14	Temp. construction & enabling works					
4.15	Road & Drainage					
	Total Civil works					
5	Construction & Pre-Commissioning Expenses					
5.1	Erection Testing and commissioning					
5.2	Site supervision					
5.3	Operator's Training					
5.4	Construction Insurance					
5.5	Tools & Plant					
5.6	Start up fuel					
	Total Construction & Pre-Commissioning Expenses					
6	Overheads					
6.1	Establishment					
6.2	Design & Engineering					
6.3	Audit & Accounts					
6.4	Contingency					
	Total Overheads					
7	Capital cost excluding IDC & FC					
8	IDC, FC, FERV & Hedging Cost					
8.1	Interest During Construction (IDC)					
8.2	Financing Charges (FC)					
8.3	Foreign Exchange Rate Variation (FERV)					
8.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost					
9	Capital cost including IDC, FC, FERV & Hedging Cost					

To be submitted at the time of Station COD

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Signature)

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Financial Package upto COD

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
Project Cost as on COD Details given in Form 5B & Form 5C
Date of Commercial Operation of the Station 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)

1	Financial Package as Approved		Financial Package as on COD*		As Admitted on COD	
	2	3	4	5	6	7
State Bank of India			INR	1,22,765.00		
Punjab National Bank			INR	70,000.00		
Bank of India			INR	60,000.00		
Power Finance Corporation (250 Crs)			INR	25,000.00		
Power Finance Corporation (STL)			INR	30,000.00		
Power Finance Corporation (150 Crs)			INR	15,000.00		
Punjab National Bank Term Loan-750 CRs.			INR	33,500.00		
Canara Bank Term Loan			INR	28,500.00		
THDCIL Bond Series II			INR	1,42,000.00		
THDCIL Bond Series III			INR	20,000.00		
THDCIL Bond Series IV			INR	50,000.00		
THDCIL Bond Series V			INR	30,000.00		
THDCIL Bond Series VI			INR	55,000.00		
THDCIL Bond Series VII			INR	18,000.00		
THDCIL Bond Series VIII			INR	62,300.00		
THDCIL Bond Series IX			INR	62,000.00		
THDCIL Bond Series X			INR	30,000.00		
THDCIL Bond Series XI			INR	20,000.00		
THDCIL Bond Series XII			INR	35,000.00		
Total Loan				9,09,065.00		
Cumulative Repayment upto COD				3,22,765.00		
Net Loan				5,86,300.00		
Equity-						
Foreign				NIL		
Domestic						
Total Equity						
Debt :Equity Ratio						

Debt Equity Ratio as on COD is considered @ 70:30.

* Financial Package till the COD of Unit-7.

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470
(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Details of Project Specific Loans

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Source of Loan	State Bank of India#	Bank of India	Punjab National Bank	Power Finance Corporation (STL)*	Power Finance Corporation (250 Crs)*	Power Finance Corporation (150 Crs)*
Currency	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned	150000.00	60000.00	70000.00	30000.00	25000.00	15000.00
Amount of Gross Loan drawn upto COD	122765.00	60000.00	70000.00	30000.00	25000.00	15000.00
Interest Type	Floating	Floating	Floating	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	NA	NA	NA	9.50%	11.25%	11.25%
Base Rate, if Floating Interest	1 year MCLR	1 month MCLR	1 Year MCLR	NA	NA	NA
Margin, if Floating Interest	1.20%	0.10%	0.20%	NIL	NIL	NIL
Are there any Caps/Floor	NA	NA	NA	NA	NA	NA
If above is yes,specify caps/floor	NA	NA	NA	NA	NA	NA
Moratorium Period	6 Months	NIL	NIL	NIL	NIL	NIL
Moratorium effective from	31.01.2018	NA	NA	NA	NA	NA
Repayment Period	40 Quarterly Installments (10 Years)	12 months from first disbursement i.e. 04.07.2018	20 Quarterly Installments (5 Years)	90 Days from disbursement i.e. 04.05.2018	90 Days from disbursement i.e. 03.07.2019	90 Days from disbursement i.e.03.07.2019 /15.07.2019**
Repayment effective from	31.08.2018	03.07.2019	30-06-2019	01.08.2018	01.10.2019	01.10.2019/12.10.2019 **
Repayment Frequency	Quarterly	Bullet Payment	Quarterly	Bullet Payment	Bullet Payment	Bullet Payment
Repayment Instalment	3750.00	Bullet Payment	3500	Bullet Payment	Bullet Payment	Bullet Payment
Base Exchange Rate	NA	NA	NA	NA	NA	NA
Are foreign currency loan hedged?	NA	NA	NA	NA	NA	NA
If above is yes,specify details	NA	NA	NA	NA	NA	NA

Notes:

* Interest Rate of PFC STL is net of timely payment rebate/incentive of 0.25%

** The loan was drawn in two tranches. i.e. Tranche-1 of ₹50 Crores on 03.07.2019 and Tranche-2 of ₹100 Crores on 15.07.2019. As per terms of agreement repayment date is 90 days from date of drawl of two separate tranches i.e. 01.10.2019 for Tranche 1 & 12.10.2019 for Tranche 2

SBI loan was fully paid in Q1 of F.Y.2018-19.

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial/ PTC

Details of Allocation of corporate loans to various projects

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

Source of Loan - Bonds Series	Series II	Series III	Series IV	Series V	Series VI	Series VII	Series VIII	Series IX	Series X	Series XI	Series XII	PNB TL (750 Cr)	CANARA TL (750 Cr)
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakhs)	1,50,000.00	80,000.00	75,000.00	1,20,000.00	80,000.00	60,000.00	76,300.00	77,900.00	75,000.00	60,000.00	70,000.00	75,000.00	75,000.00
Amount of Gross Loan drawn upto	1,50,000.00	80,000.00	75,000.00	1,20,000.00	80,000.00	60,000.00	76,300.00	77,900.00	75,000.00	60,000.00	70,000.00	67,500.00	64,500.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Repo rate linked lending	Repo rate linked lending
Fixed Interest Rate, if applicable	8.75%	7.19%	7.45%	7.39%	7.60%	7.88%	7.76%	7.93%	7.76%	7.72%	7.73%	NA	NA
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Repo Rate	Repo Rate
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.6%	1.6%
Are there any Caps/Floor	No	No	No	No	No	No	No	No	No	No	No	No	No
If above is yes, specify caps/floor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Moratorium Period (In Years)	10	10	10	10	10	10	10	10	10	10	10	2 Years	2 Years
Moratorium effective from*	05-09-2019	24-07-2020	20-01-2021	25-08-2021	14-09-2022	27-12-2022	13-09-2023	16-01-2024	29-05-2024	03-09-2024	18-02-2025	26-11-2024	04-12-2024
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	10 Year	10 Year
Repayment effective from	05-09-2029	24-07-2030	20-01-2031	25-08-2031	14-09-2032	27-12-2032	13-09-2033	16-01-2034	29-05-2034	03-09-2034	18-02-2035	25-11-2026	03-12-2026
Repayment Frequency	Bullet	Bullet	Bullet	Bullet	Bullet	Bullet	Bullet	Bullet	Bullet	Bullet	Bullet	Quarterly	Quarterly
Repayment Instalment (In Lakhs)	1,50,000.00	80,000.00	75,000.00	1,20,000.00	80,000.00	60,000.00	76,300.00	77,900.00	75,000.00	60,000.00	70,000.00	70,000.00	70,000.00
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are foreign currency loan hedged?	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
If above is yes, specify details	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Distribution of loan to various projects													
Name of the Projects	Series II	Series III	Series IV	Series V	Series VI	Series VII	Series VIII	Series IX	Series X	Series XI	Series XII	PNB TL (750)	CANARA TL
Patan	-	-	-	-	-	-	-	-	-	-	-	-	-
Dwarka	-	-	-	-	-	-	-	-	-	-	-	-	-
Dhukwan	8,000.00	-	-	-	-	-	-	-	-	-	-	-	-
Kasargod-Kerela	-	-	8,400.00	-	-	-	-	-	-	-	-	-	-
Tehri PSP	1,42,000.00	20,000.00	50,000.00	30,000.00	55,000.00	18,000.00	62,300.00	62,000.00	30,000.00	20,000.00	35,000.00	33,500.00	28,500.00
Khurja- STPP	-	60,000.00	4,100.00	90,000.00	-	24,000.00	-	5,000.00	45,000.00	40,000.00	35,000.00	21,500.00	21,500.00
VPHEP	-	-	-	-	-	-	-	10,000.00	-	-	-	12,500.00	14,500.00
Amelia	-	-	12,500.00	-	25,000.00	18,000.00	14,000.00	900.00	-	-	-	-	-
Total	1,50,000.00	80,000.00	75,000.00	1,20,000.00	80,000.00	60,000.00	76,300.00	77,900.00	75,000.00	60,000.00	70,000.00	67,500.00	64,500.00

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2025-26 (07-06-2025 to 09-07-2025)*

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	10
1	Office Equipment	0.63	-	0.63		As per annexure	As per annexure	
			-	-				
			-	-				
	TOTAL	0.63	-	0.63				

*The above additional capitalisation related to Unit-5 pertains to the period from the Commercial Operation Date (COD) of Unit-5 to the COD of Unit-6.

For Sorabh Sethi & Co.
 Cost Accountants
 FRN : 000470

(Sorabh Sethi)
 Partner
 M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
 AGM (Finance) - Commercial / PTC

mf

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD of 1st Unit 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2025-26 (07-06-2025 to 09-07-2025)*

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
1	Office Equipment	0.63	-	0.63		24(1)(b)	Part of the Original scope of work	
			-	-				
	TOTAL	0.63	-	0.63				

*The above additional capitalisation relating to Unit-5 pertains to the period between the Commercial Operation Date (COD) of Unit-5 and that of Unit-6.

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.
6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.
7. No ACE towards assets individually costing below Rs. 20 lakh shall be claimed by the Petitioner.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.



Petitioner

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2025-26 (10-07-2025 to 11-12-2025)*

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	10
1	Office Equipment	14.56	-	14.56		As per annexure	As per annexure	
2	EDP & Computers	2.28	-	2.28				
3	Furniture & Fixture	1.96	-	1.96				
	TOTAL	18.80	-	18.80				


*The above additional capitalisation related to Unit-5 & Unit -6 pertains to the period from the Commercial Operation Date (COD) of Unit-6 to the COD of Unit-7.

For Sorabh Sethi & Co.
 Cost Accountants
 FRN : 000470


 (Sorabh Sethi)
 Partner
 M.NO. 27704



For & on behalf of THDC India Limited


 (Neeraj Kumar)
 AGM (Finance) - Commercial / PTC

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
For Financial Year 2025-26 (10-07-2025 to 11-12-2025)*

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
1	Office Equipment	14.56	-	14.56		24(1)(b)	Part of the Original scope of work	
2	EDP & Computers	2.28	-	2.28				
3	Furniture & Fixture	1.96	-	1.96				
			-	-				
			-	-				
	TOTAL	18.80	-	18.80				

*The above additional capitalisation relating to Unit-5 & 6 pertains to the period between the Commercial Operation Date (COD) of Unit-6 and that of Unit-7.

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.
6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.
7. No ACE towards assets individually costing below Rs. 20 lakh shall be claimed by the Petitioner.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.


Petitioner

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2025-26 (12-12-2025 to 27-02-2026, i.e., upto COD of station)

(₹ in Lakh)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	10
To be submitted at the time of COD of Station								
	TOTAL	-	-	-				

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2025-26 (12-12-2025 to 27-02-2026, i.e., upto COD of station)

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
1								
2								
3								
	TOTAL	-	-	-				

*The above additional capitalisation relating to Unit-5,6 & 7 pertains to the period between the Commercial Operation Date (COD) of Unit-7 and that of Unit-8.

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.
6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.
7. No ACE towards assets individually costing below Rs. 20 lakh shall be claimed by the Petitioner.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.


 Petitioner

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
For Financial Year 2025-26 (28-02-2026, i.e., COD of Station to 31-03-2026)

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability for 15-16 included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
1	Generator, turbine & Accessories	1,684.09	-	1,684.09		24(1)(b)	Part of the Original scope of work	
2	Auxiliary Electrical Equipment	436.57	-	436.57				
3	Auxiliary equipment & services for power	564.88	-	564.88				
4	Sub station/Switchyard equipment.	126.54	-	126.54				
5	Plant and Machinery- Others & Miscellaneous etc.	1,098.60	-	1,098.60				
6	Hydro Mechanical equipments	302.36	-	302.36				
	TOTAL	4,213.04	-	4,213.04				

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.

3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column

8. Where de-caps are on estimated basis the same to be shown separately.

4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.

5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.

6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.

7. No ACE towards assets individually costing below Rs. 20 lakh shall be claimed by the Petitioner.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.

2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.



Petitioner

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2026-27

(₹ in Lakh)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9


To be submitted at the time of COD of Station/Truing up Tariff Petition

For Sorabh Sethi & Co.
 Cost Accountants
 FRN : 000370


 (Sorabh Sethi)
 Partner
 M.NO. 27704



For & on behalf of THDC India Limited


 (Neeraj Kumar)
 AGM (Finance) - Commercial/ PTC

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
For Financial Year 2026-27

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
	To be submitted at the time of Truing up Tariff Petition							
	TOTAL	-	-	-				

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.

3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column

8. Where de-caps are on estimated basis the same to be shown separately.

4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.

5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.

6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.

7. No ACE towards assets individually costing below Rs. 20 lakh shall be claimed by the Petitioner.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.

2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.

Petitioner

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2027-28

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9


To be submitted at the time of COD of Station/Truing up Tariff Petition

For Sorabh Sethi & Co.
 Cost Accountants
 FRN : 800470


 (Sorabh Sethi)
 Partner
 M.NO. 27704



For & on behalf of THDC India Limited


 (Neeraj Kumar)
 AGM (Finance) - Commercial / PTC

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2027-28

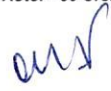
(₹ in Lakh)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
To be submitted at the time of Truing up Tariff Petition								
TOTAL		-	-	-				

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.
6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5


 Petitioner

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
 For Financial Year 2028-29

(₹ in Lakh)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
1								
2								
3								
4								
5								
	To be submitted at the time of COD of Station/Truing up Tariff Petition							

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470


(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)
For Financial Year 2028-29

(₹ in Lakh)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	(5=3-4)	6	7	8	9
	To be submitted at the time of Truing up Tariff Petition							
	TOTAL	-	-	-				

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets, separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable, the same shall be treated as de-capitalized during that year and original value of such asset to be shown at col. 3. In addition, impaired value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.
6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.
7. No ACE towards assets individually costing below Rs. 20 lakh shall be claimed by the Petitioner.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.


Petitioner

Statement of Additional Capitalisation during end of the Project

Name of the Petitioner M/s THDC India Limited
 Name of the Generating Station Tehri PSP (4X250 MW)
 COD 07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)


Sr. No.	Year	Work/Equipment added during last five years of useful life of each Unit/Station	Amount capitalised /Proposed to be capitalised (Rs Lakh)	Justification for capitalisation proposed	Impact on life extension
1	2	3	4	5	6
1					
2		Not Applicable			
3					
4					
5					

For Sorabh Sethi & Co.
 Cost Accountants
 FRN : 000470


 (Sorabh Sethi)
 Partner
 M.NO. 27704



For & on behalf of THDC India Limited


 (Neeraj Kumar)
 AGM (Finance) - Commercial / PTC

Details of Assets De-capitalized during the period

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)
Region Tehri-Garhwal, Uttarakhand

(₹ in Lakh)

Sr. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
Period - COD of Unit -6, i.e., 10-07-2025 to COD of Unit-7, i.e., 11-12-2025					
1	Furniture & Fixture		0.21	07-Jun-25	0.01
2	Furniture & Fixture		0.13	07-Jun-25	0.01
3	EDP Computers, Calculators Etc.		0.68	07-Jun-25	0.40
4	Office & Other Telephone & Telex Machine		0.27	07-Jun-25	0.02
5	Office & Other Tv,Projectors Etc		0.40	07-Jun-25	0.04
6	Office & Other Tv,Projectors Etc		2.27	07-Jun-25	0.17
Total			3.96		0.64

For Sorabh Sethi & Co.
Cost Accountants
FRN: 000370



(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Statement showing reconciliation of ACE claimed with the capital additions as per books

Name of the Petitioner
Name of the Generating Station
COD

M/s THDC India Limited
Tehri PSP (4X250 MW)
07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)

(₹ in Lakh)

Sl. No.	Particulars	2025-26 (07-06-2025 to 09-07- 2025)	2025-26 (10-07-2025 to 11-12- 2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8	9
1	Closing Gross Block as per IND AS							
2	Add/Less : Adjustments							
3	Closing Gross Block as per IGAAP							
4	Opening Gross Block as per IND AS							
5	Add/Less : Adjustments							
6	Opening Gross Block as per IGAAP							
7	Total Additions as per books (G=3-5)							
8	Less: Additions pertaining to other Stage (give Stage wise breakup)							
9	Net Additions pertaining to instant project/Unit/Stage							
10	Less: Exclusion (items not allowable/not claimed)							
11	Net Additional Capital Expenditure Claimed (on accrual basis)							
12	Less: Un-discharged Liabilities							
13	Add: Discharges of un-discharged liabilities , corresponding to admitted assets/works							
14	Net Additional Capital Expenditure Claimed (on cash basis)							


To be submitted at the time of Truing up Tariff Petition

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470


(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited


(Neeraj Kumar)
AGM (Finance) - Commercial/ PTC

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion				Justification
		Accrual basis	Un- discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	4	(5=3-4)	6	7
	To be submitted at the time of Truing up Tariff Petition					

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470



(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Statement of Capital cost

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Particulars	Actual			Actual			Actual			Projected		
		As on COD of Unit-5, i.e., 07-06-2025			As on COD of Unit-6, i.e., 10-07-2025			As on COD of Unit-7, i.e., 12-12-2025			As on COD of Unit-8, i.e., 28-02-2026		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	3,61,011.86	2,047.17	3,58,964.69	4,70,360.37	1,924.12	4,68,436.25	6,79,880.97	8,580.91	6,71,300.06	8,54,274.67	12,815.32	8,41,459.35
	b) Amount of IDC in A(a) above	93,963.67	-	93,963.67	1,23,201.85	-	1,23,201.85	1,78,376.54	-	1,78,376.54	2,18,932.45	-	2,18,932.45
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	58,826.99	-	58,826.99	77,777.04	-	77,777.04	1,10,668.50	-	1,10,668.50	1,32,117.30	-	1,32,117.30
B	a) Addition in Gross Block Amount during the period (Direct purchases)	To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition		
	b) Amount of capital liabilities in B(a) above												
	c) Amount of IDC in B(a) above												
	d) Amount of FC in B(a) above												
	e) Amount of FERV in B(a) above												
	f) Amount of Hedging Cost in B(a) above												
	g) Amount of IEDC in B(a) above												
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition		
	b) Amount of capital liabilities in C(a) above												
	c) Amount of IDC in C(a) above												
	d) Amount of FC in C(a) above												
	e) Amount of FERV in C(a) above												
	f) Amount of Hedging Cost in C(a) above												
	g) Amount of IEDC in C(a) above												
D	a) Deletion in Gross Block Amount during the period	To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition		
	b) Amount of capital liabilities in D(a) above												
	c) Amount of IDC in D(a) above												
	d) Amount of FC in D(a) above												
	e) Amount of FERV in D(a) above												
	f) Amount of Hedging Cost in D(a) above												
	g) Amount of IEDC in D(a) above												
E	a) Closing Gross Block Amount as per books	To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition			To be submitted at the time of Station COD/Truing up Petition		
	b) Amount of capital liabilities in E(a) above												
	c) Amount of IDC in E(a) above												
	d) Amount of FC in E(a) above												
	e) Amount of FERV in E(a) above												
	f) Amount of Hedging Cost in E(a) above												
	g) Amount of IEDC in E(a) above												

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

Neeraj Kumar

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Statement of Capital Woks in Progress

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Particulars	Actual			Actual			Actual		
		As on COD of Unit-5, i.e., 07-06-2025			As on COD of Unit-6, i.e., 10-07-2025			As on COD of Unit-7, i.e., 12-12-2025		
(1)	(2)	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP Amount as per books	4,63,081.80	25,938.66	4,37,143.14	3,57,770.50	21,611.01	3,36,159.50	1,57,979.82	4,234.41	1,53,745.42
	b) Amount of IDC in A(a) above	1,14,255.57	-	1,14,255.57	87,425.70	-	87,425.70	40,555.91	-	40,555.91
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	78,002.96	-	78,002.96	52,207.28	-	52,207.28	21,448.80	-	21,448.80
B	a) Addition in CWIP during the period									
	b) Amount of IDC in B(a) above									
	c) Amount of FC in B(a) above									
	d) Amount of FERV in B(a) above									
	e) Amount of Hedging Cost in B(a) above									
	f) Amount of IEDC in B(a) above									
C	a) Transferred to Gross Block Amount during the period									
	b) Amount of IDC in C(a) above									
	c) Amount of FC in C(a) above									
	d) Amount of FERV in C(a) above									
	e) Amount of Hedging Cost in C(a) above									
	f) Amount of IEDC in C(a) above									
D	a) Deletion in CWIP during the period									
	b) Amount of IDC in D(a) above									
	c) Amount of FC in D(a) above									
	d) Amount of FERV in D(a) above									
	e) Amount of Hedging Cost in D(a) above									
	f) Amount of IEDC in D(a) above									
E	a) Closing CWIP as per books									
	b) Amount of IDC in E(a) above									
	c) Amount of FC in E(a) above									
	d) Amount of FERV in E(a) above									
	e) Amount of Hedging Cost in E(a) above									
	f) Amount of IEDC in E(a) above									

For Sorabh Sethi & Co.

Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Financing of Additional Capitalisation

Name of the Petitioner
Name of the Generating Station
COD

M/s THDC India Limited
Tehri PSP (4X250 MW)
07-06-2025 (5th Unit), 10-07-2025 (6th Unit), 12-12-2025 (7th Unit), 28-02-2026 (8th unit - Projected)

(₹ in Lakh)

Financial Year (Starting from COD) ¹	Actual				Projected			Admitted						
	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Amount capitalised in Work/Equipment (net off de-cap and including discharge liability)	1,119.74	939.03	-	4,213.04	To be submitted at the time of COD of Station/Truing up Tariff Petition									
Financing Details														
Loan-1														
Loan-2														
Loan-3 and so on														
Total Loan	783.82	657.32	-	2,949.13										
Equity														
Internal Resources	335.92	281.71	-	1,263.91										
Total	1,119.74	939.03	-	4,213.04										

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Calculation of Depreciation

Name of the Petitioner M/s THDC India Ltd.
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Name of the Assets	Depreciation Rates as per CERC's Depreciation Rate Schedule	Financial Year							
			Gross Block as on COD-5	Total Depreciation	Gross Block as on COD-6 (Unit-5 & 6)	Total Depreciation	Gross Block as on COD-7 (Unit-5,6 & 7)	Total Depreciation	Gross Block as on COD-8 (Unit-5,6,7 & 8)	Total Depreciation
1	Land-Freehold	-	349.80	-	349.80	-	349.80	-	349.80	-
2	Office & Other Equipments	6.33%	64.67	4.09	65.29	4.13	76.91	4.87	76.91	4.87
3	Furniture & Fixture	6.33%	92.88	5.88	92.88	5.88	94.50	5.98	94.50	5.98
4	Rehabilitaion & Resettlement	3.34%	151.84	5.07	151.84	5.07	151.84	5.07	151.84	5.07
5	Office Building	3.34%	780.51	26.07	780.51	26.07	780.51	26.07	780.51	26.07
6	Building For Generation Plant & Equipment	3.34%	43,902.94	1,466.36	56,991.41	1,903.51	64,242.69	2,145.71	90,336.06	3,017.22
7	Road & Culvert	3.34%	26.48	0.88	26.48	0.88	26.48	0.88	26.48	0.88
8	Const. Plant & Machinery	4.22%	17.59	0.74	17.59	0.74	17.59	0.74	17.59	0.74
9	Main Generating Equipments	4.22%	42,988.18	1,814.10	87,968.27	3,712.26	1,33,263.27	5,623.71	1,65,988.15	7,004.70
10	Auxiliary & Anciliary Equipments Including Step-Up Transformers	4.22%	43,574.67	1,838.85	63,480.21	2,678.86	82,429.23	3,478.51	97,331.91	4,107.41
11	Switchgear, Switch Yard, Cable Connectors Etc	4.22%	28,481.34	1,201.91	28,696.43	1,210.99	28,696.43	1,210.99	28,696.44	1,210.99
12	Misc Power Plant Equipments	4.22%	14,394.11	607.43	28,847.42	1,217.36	43,424.23	1,832.50	58,766.59	2,479.95
13	Computers,Calculators Etc	15.00%	30.06	4.51	30.06	4.51	31.67	4.75	31.67	4.75
14	Vehicles	9.50%	13.06	1.24	13.06	1.24	13.06	1.24	13.06	1.24
15	Tunnel	4.22%	38,274.93	1,615.20	43,894.74	1,852.36	76,574.67	3,231.45	1,00,485.17	4,240.47
16	Canals, Water Channels, Surge Tanks, Shafts, Butterfly Valves And Valve Houses	4.22%	44,591.68	1,881.77	44,824.34	1,891.59	69,330.10	2,925.73	70,238.10	2,964.05
17	Penstocks	4.22%	16,046.41	677.16	25,313.67	1,068.24	37,013.38	1,561.96	44,322.48	1,870.41
18	Tailrace Works	4.22%	87,230.70	3,681.14	88,816.35	3,748.05	1,43,364.60	6,049.99	1,96,567.41	8,295.14
	Total		3,61,011.86	14,832.41	4,70,360.37	19,331.75	6,79,880.97	28,110.16	8,54,274.67	35,239.95
	Weighted Average Rate of Depreciation			4.109%		4.110%		4.135%		4.125%

Note: Year wise actual rate of Depreciation will be submitted at the time of Truing up Tariff petition.

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470



(Sorabh Sethi)

Partner

M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)

AGM (Finance) - Commercial/ PTC

Statement of Depreciation

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Particulars	2025-26 (07-06-2025 to 09-07- 2025)	2025-26 (10-07-2025 to 11-12- 2025)	2025-26 (12-12-2025 to 27-02- 2026)	2025-26 (28-02-2026 to 31-03- 2026)	2026-27	2027-28	2028-29
(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)
1	Opening Capital Cost	3,77,853.89	5,06,214.65	7,27,967.67	9,17,016.17	9,21,229.21	9,21,229.21	9,21,229.21
2	Closing Capital Cost	3,78,973.64	5,07,153.68	7,27,967.67	9,21,229.21	9,21,229.21	9,21,229.21	9,21,229.21
3	Average Capital Cost	3,78,413.77	5,06,684.17	7,27,967.67	9,19,122.69	9,21,229.21	9,21,229.21	9,21,229.21
4	Freehold land	349.80	349.80	349.80	349.80	349.80	349.80	349.80
4(a)	IT equipments and software	30.06	30.06	31.67	31.67	31.67	31.67	31.67
5	Rate of depreciation	4.109%	4.110%	4.135%	4.125%	4.125%	4.125%	4.125%
6	Depreciable value	3,40,260.58	4,55,703.94	6,54,859.25	8,26,898.77	8,28,794.64	8,28,794.64	8,28,794.64
7	Balance useful life at the beginning of the period	40.00	40.00	40.00	40.00	39.00	38.00	37.00
8	Remaining depreciable value (90% of GB less Cum. Dep.) as on 31.03.20.... & so on	3,40,260.58	4,54,298.29	6,44,610.89	8,10,218.44	8,08,790.25	7,70,788.33	7,32,786.41
9	Depreciation (for the period)	1,405.65	8,843.35	6,431.97	3,324.06	38,001.92	38,001.92	38,001.92
10	Depreciation (annualised)	15,547.38	20,824.66	30,098.34	37,915.02	38,001.92	38,001.92	38,001.92
11	Cumulative depreciation at the end of the period	1,405.65	10,249.00	16,680.33	20,004.39	58,006.30	96,008.22	1,34,010.14
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009/Station COD, whichever is later (Dep. at sl. No 9 is after adjustment of dep. on undischarged liabilities, Ref. Form -11)							
13	Less: Cumulative depreciation adjustment on account of de-capitalisation		0.64					
14	Net Cumulative depreciation at the end of the period	1,405.65	10,248.36	16,680.33	20,004.39	58,006.30	96,008.22	1,34,010.14

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470



(Sorabh Sethi)

Partner

M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)

AGM (Finance) - Commercial / PTC

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner:
Name of the Power Station:M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Particulars	2024-25	2025-26 (07-06-2025 to 09-07-2026)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 31-03-2026)	2026-27	2027-28	2028-29
Punjab National Bank (Term Loan)							
Gross loan - Opening	28,500.00	33,500.00	33,500.00	33,500.00	33,500.00	33,500.00	33,500.00
Cumulative repayments of Loans upto previous year	-	-	-	-	-	1,875.00	5,625.00
Net loan - Opening	28,500.00	33,500.00	33,500.00	33,500.00	33,500.00	31,625.00	27,875.00
Add: Drawl(s) during the Year	5,000.00	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	-	-	-	1,875.00	3,750.00	3,750.00	3,750.00
Net loan - Closing	33,500.00	33,500.00	33,500.00	31,625.00	27,875.00	24,125.00	24,125.00
Average Net Loan	31,000.00	33,500.00	33,500.00	32,562.50	29,750.00	26,000.00	26,000.00
Rate of Interest on Loan	7.13%	7.09%	6.85%	6.85%	6.85%	6.85%	6.85%
Interest on loan	199.84	1,008.67	691.57	2,230.53	2,037.88	1,781.00	1,781.00
Canara Bank (Term Loan)							
Gross loan - Opening	23,500.00	28,500.00	28,500.00	28,500.00	28,500.00	28,500.00	28,500.00
Cumulative repayments of Loans upto previous year	-	-	-	-	937.50	4,687.50	4,687.50
Net loan - Opening	23,500.00	28,500.00	28,500.00	28,500.00	28,500.00	27,562.50	23,812.50
Add: Drawl(s) during the Year	5,000.00	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	-	-	-	937.50	3,750.00	3,750.00	3,750.00
Net loan - Closing	28,500.00	28,500.00	28,500.00	27,562.50	23,812.50	20,062.50	20,062.50
Average Net Loan	26,000.00	28,500.00	28,500.00	28,031.25	25,687.50	21,937.50	21,937.50
Rate of Interest on Loan	7.18%	7.10%	6.85%	6.85%	6.85%	6.85%	6.85%
Interest on loan	168.68	859.29	588.35	1,920.14	1,759.59	1,502.72	1,502.72
Bond Series II							
Gross loan - Opening	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00
Cumulative repayments of Loans upto previous year	-	-	-	-	-	-	-
Net loan - Opening	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00
Add: Drawl(s) during the Year	-	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	-	-	-	-	-	-	-
Net loan - Closing	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00
Average Net Loan	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00	1,42,000.00
Rate of Interest on Loan	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%
Interest on loan	1,123.36	5,276.37	3,744.52	12,425.00	12,425.00	12,425.00	12,425.00
Bond Series III							
Gross loan - Opening	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Cumulative repayments of Loans upto previous year	-	-	-	-	-	-	-
Net loan - Opening	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Add: Drawl(s) during the Year	-	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	-	-	-	-	-	-	-
Net loan - Closing	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Average Net Loan	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Rate of Interest on Loan	7.19%	7.19%	7.19%	7.19%	7.19%	7.19%	7.19%
Interest on loan	130.01	610.66	433.37	1,438.00	1,438.00	1,438.00	1,438.00
Bond Series IV							
Gross loan - Opening	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00
Cumulative repayments of Loans upto previous year	-	-	-	-	-	-	-
Net loan - Opening	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00
Add: Drawl(s) during the Year	-	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	-	-	-	-	-	-	-
Net loan - Closing	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00
Average Net Loan	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00
Rate of Interest on Loan	7.45%	7.45%	7.45%	7.45%	7.45%	7.45%	7.45%
Interest on loan	336.78	1,581.85	1,122.60	3,725.00	3,725.00	3,725.00	3,725.00
Bond Series V							
Gross loan - Opening	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Cumulative repayments of Loans upto previous year	-	-	-	-	-	-	-
Net loan - Opening	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Add: Drawl(s) during the Year	-	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	-	-	-	-	-	-	-
Net loan - Closing	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Average Net Loan	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Rate of Interest on Loan	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%
Interest on loan	200.44	941.47	668.14	2,217.00	2,217.00	2,217.00	2,217.00



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Particulars	2024-25	2025-26 (07-06-2025 to 09-07-2026)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 31-03-2026)	2026-27	2027-28	2028-29
Bond Series VI							
Gross loan - Opening		55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00
Average Net Loan		55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00
Rate of Interest on Loan		7.60%	7.60%	7.60%	7.60%	7.60%	7.60%
Interest on loan		377.92	1,775.07	1,259.73	4,180.00	4,180.00	4,180.00
Bond Series VII							
Gross loan - Opening		18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00
Average Net Loan		18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00
Rate of Interest on Loan		7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
Interest on loan		128.24	602.33	427.46	1,418.40	1,418.40	1,418.40
Bond Series VIII							
Gross loan - Opening		62,300.00	62,300.00	62,300.00	62,300.00	62,300.00	62,300.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		62,300.00	62,300.00	62,300.00	62,300.00	62,300.00	62,300.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		62,300.00	62,300.00	62,300.00	62,300.00	62,300.00	62,300.00
Average Net Loan		62,300.00	62,300.00	62,300.00	62,300.00	62,300.00	62,300.00
Rate of Interest on Loan		7.76%	7.76%	7.76%	7.76%	7.76%	7.76%
Interest on loan		437.09	2,053.00	1,456.97	4,834.48	4,834.48	4,834.48
Bond Series IX							
Gross loan - Opening		62,000.00	62,000.00	62,000.00	62,000.00	62,000.00	62,000.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		62,000.00	62,000.00	62,000.00	62,000.00	62,000.00	62,000.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		62,000.00	62,000.00	62,000.00	62,000.00	62,000.00	62,000.00
Average Net Loan		62,000.00	62,000.00	62,000.00	62,000.00	62,000.00	62,000.00
Rate of Interest on Loan		7.93%	7.93%	7.93%	7.93%	7.93%	7.93%
Interest on loan		444.51	2,087.87	1,481.72	4,916.60	4,916.60	4,916.60
Bond Series X							
Gross loan - Opening		30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Average Net Loan		30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00
Rate of Interest on Loan		7.76%	7.76%	7.76%	7.76%	7.76%	7.76%
Interest on loan		210.48	988.60	701.59	2,328.00	2,328.00	2,328.00
Bond Series XI							
Gross loan - Opening		20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Average Net Loan		20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00
Rate of Interest on Loan		7.72%	7.72%	7.72%	7.72%	7.72%	7.72%
Interest on loan		139.59	655.67	465.32	1,544.00	1,544.00	1,544.00
Bond Series XII							
Gross loan - Opening		35,000.00	35,000.00	35,000.00	35,000.00	35,000.00	35,000.00
Cumulative repayments of Loans upto previous year		-	-	-	-	-	-
Net loan - Opening		35,000.00	35,000.00	35,000.00	35,000.00	35,000.00	35,000.00
Add: Drawl(s) during the Year		-	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	-	-	-
Net loan - Closing		35,000.00	35,000.00	35,000.00	35,000.00	35,000.00	35,000.00
Average Net Loan		35,000.00	35,000.00	35,000.00	35,000.00	35,000.00	35,000.00
Rate of Interest on Loan		7.73%	7.73%	7.73%	7.73%	7.73%	7.73%
Interest on loan		244.61	1,148.91	815.36	2,705.50	2,705.50	2,705.50

Not
Applicable

out



Particulars	2024-25	2025-26 (07-06-2025 to 09-07-2026)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 31-03-2026)	2026-27	2027-28	2028-29
Total Loan							
Gross loan - Opening		5,76,300.00	5,86,300.00	5,86,300.00	5,86,300.00	5,86,300.00	5,86,300.00
Cumulative repayments of Loans upto previous year		-	-	-	-	2,812.50	10,312.50
Net loan - Opening		5,76,300.00	5,86,300.00	5,86,300.00	5,86,300.00	5,83,487.50	5,75,987.50
Add: Drawl(s) during the Year		10,000.00	-	-	-	-	-
Less: Repayment (s) of Loans during the year		-	-	-	2,812.50	7,500.00	7,500.00
Net loan - Closing		5,86,300.00	5,86,300.00	5,86,300.00	5,83,487.50	5,75,987.50	5,68,487.50
Average Net Loan		5,81,300.00	5,86,300.00	5,86,300.00	5,84,893.75	5,79,737.50	5,72,237.50
Interest on loan		4,141.55	19,589.76	13,856.68	45,882.65	45,529.45	45,015.70
Weighted average Rate of Interest on Loans (Annualised)		7.880%	7.868%	7.842%	7.845%	7.853%	7.867%

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Calculation of Interest on Normative Loan

Name of the Petitioner

M/s THDC India Limited

Name of the Generating Station

Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Particulars	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11- 12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31- 03-2026)	2026-27	2027-28	2028-29
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Gross Normative loan - Opening	2,64,497.73	3,54,350.26	5,09,577.37	6,41,911.32	6,44,860.44	6,44,860.44	6,44,860.44
2	Cumulative repayment of Normative loan upto previous year	-	1,405.65	10,248.36	16,680.33	20,004.39	58,006.30	96,008.22
3	Net Normative loan - Opening	2,64,497.73	3,52,944.60	4,99,329.01	6,25,230.99	6,24,856.06	5,86,854.14	5,48,852.22
4	Add: Increase due to addition during the year / period	0.44	13.16	-	2,949.13	-	-	-
5	Less: Decrease due to de-capitalisation during the year / period	-	2.77	-	-	-	-	-
6	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-	-
7	Add: Increase due to discharges during the year / period	783.38	646.93	-	-	-	-	-
8	Add: Repayment adjustment on account of de-capitalisation		0.64					
9	Less : Repayment during the year (Dep. for the Yr.)*	1,405.65	8,843.35	6,431.97	3,324.06	38,001.92	38,001.92	38,001.92
10	Net Normative loan - Closing	2,63,875.89	3,44,759.22	4,92,897.04	6,24,856.06	5,86,854.14	5,48,852.22	5,10,850.30
11	Average Normative loan	2,64,186.81	3,48,851.91	4,96,113.02	6,25,043.52	6,05,855.10	5,67,853.18	5,29,851.26
12	Weighted average rate of interest (Form 13)	7.880%	7.868%	7.842%	7.842%	7.845%	7.853%	7.867%
13	Interest on Loan	20,818.67	27,448.05	38,906.31	49,017.34	47,526.99	44,596.12	41,681.34

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Calculation of Interest on Working Capital

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Particulars	2025-26 (07-06-2025 to 09-07- 2025)	2025-26 (10-07-2025 to 11-12- 2025)	2025-26 (12-12-2025 to 27-02- 2026)	2025-26 (28-02-2026 to 31-03- 2026)	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8	9
1	O & M Expenses (One Month)	606.87	785.25	1,139.50	1,467.30	1,547.56	1,632.21	1,721.49
2	Maintenance Spares	1,092.36	1,413.46	2,051.09	2,641.13	2,785.60	2,937.98	3,098.68
3	Receivables	8,417.31	11,175.68	16,030.05	20,259.46	20,224.09	20,663.25	20,493.81
4	Total Working Capital	10,116.54	13,374.39	19,220.64	24,367.89	24,557.25	25,233.43	25,313.98
5	Rate of Interest*	12.250%	12.250%	12.250%	12.250%	12.250%	12.250%	12.250%
6	Interest on Working Capital	1,239.28	1,638.36	2,354.53	2,985.07	3,008.26	3,091.10	3,100.96

*Rate of Interest on working capital for FY 2025-26 is one year marginal cost of lending rate (MCLR) of the State Bank of India as on 01.04.2025 plus 325 basis points. For balance tariff period, rate of interest has been taken as for FY 2025-26. However, actual figure will be considered at the time of truing-up petition

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470



(Sorabh Sethi)

Partner

M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)

AGM (Finance) - Commercial / PTC

Non-Tariff Income

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl.	Parameters	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Sale of Scrap Materials	Not Applicable		To be submitted at the time of truing up Tariff Petition			
2	Rent from Contractors & Others						
Total							

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470



(Sorabh Sethi)

Partner

M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)

AGM (Finance) - Commercial / PTC

PART-II
Form -13D

Incidental Expenditure during Construction

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Sl. No.	Parameters	Upto Schedule COD of Unit-6, i.e., 26-09-2015	Up to COD of Unit-6, i.e., 10-07-2025	Upto Schedule COD of Unit-7, i.e., 26-09-2015	Up to COD of Unit-7, i.e., 12-12-2025
(1)	(2)	(3)	(4)	(5)	(6)
A	Expenses				
1	Actuarial Gain/ (Loss) through OCI	43.69	375.21	58.58	373.91
2	Amortisation Expenses of Deferred Employee Cost		15.47	-	17.41
3	Balance Brought Forward From Last Year	4.12	864.18	4.12	864.18
4	Change in Accounting policy and Prior Period Items	11.71	-	11.94	
5	Communication	312.24	598.00	322.91	605.96
6	Consumption of Stores & Spare Parts	0.54	10.32	0.54	10.32
7	Contribution to Provident & Other Funds	2,168.36	7,810.79	2,225.18	8,088.25
8	Deferred Revenue Expenditure Written Off	1.29	1.29	1.29	1.29
9	Depreciation	814.33	1,488.94	838.21	1,488.94
10	Expenses on Consultancy Project/ Contract		40.35	-	40.35
11	Fringe Benefit Tax	9.49	9.49	9.49	9.49
12	Gratuity	2,283.56	4,002.67	2,280.45	4,002.67
13	Insurance	16.12	30.90	16.27	30.91
14	Interest others		9.37	-	9.37
15	Loss on sale of assets	33.39	39.34	33.48	39.34
16	Other General Expenses	2,787.24	5,039.22	2,816.59	5,182.69
17	Pension Fund	980.29	3,959.78	1,021.38	3,959.78
18	Power & Fuel	1,855.91	9,268.30	1,941.46	9,449.62
19	Provisions For Stores & Spares	0.13	0.13	0.13	0.13
20	Publicity & Public relation	121.60	152.79	121.62	152.79
21	Rate and taxes	39.67	213.53	39.80	212.94
22	Rent for Employee Residence	618.12	905.00	627.83	905.64
23	Rent for office	94.17	94.80	94.17	94.80
24	Repair & Maintenance - Others	749.59	2,654.53	788.98	2,802.06
25	Repair & Maintenance of Buildings	665.77	1,814.28	704.22	1,828.22
26	Repair & Maintenance of Plant & Machinery	5.51	1,115.51	5.58	1,301.47
27	Research & Development Expenses	1.70	1.70	1.70	1.70
28	Salaries, Wages, Allowances & Benefits	28,072.60	86,939.12	28,908.94	88,193.51
29	Security	495.04	1,655.60	514.31	1,655.60
30	Survey And Investigation Expenses	0.34	2.53	0.34	2.53
31	Travelling & Conveyance	972.75	1,576.57	998.99	1,595.77
32	Vehicle Hire & Running	306.50	1,448.14	325.43	1,452.86
33	Wealth tax	34.75	34.75	34.75	34.75
34	Welfare	439.48	2,640.90	446.30	2,628.82
	Total Expenses	43,939.99	1,34,813.48	45,194.97	1,37,038.06
B	INCOME				
1	Change in Accounting policy and Prior Period Items	-	146.65	-	146.65
	Employee Loans & Advances- Adjustment on Account of Effective Interest	-	15.47	-	17.41
2	Excess Provision Written Back	244.67	301.34	244.67	301.34
3	Interest from Employees	270.57	651.84	281.31	662.47
4	Interest from Bank Deposit	43.19	44.73	43.19	44.73
5	Interest from Others	16.84	64.07	18.26	64.07
6	Machine Hire Charges	9.01	55.26	10.83	55.26
7	Profit on Sale of Assets	12.92	12.99	12.92	12.98
8	Rent Receipts	171.36	707.55	177.31	738.20
9	Sundry Receipts	398.40	2,829.28	445.64	2,877.65
10	Total Income	1,166.96	4,829.16	1,234.13	4,920.76
	Net Total of EDC (A-B)	42,773.03	1,29,984.32	43,960.84	1,32,117.30

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Name of the Bank	Description	2011-12	2012-13				2013-14			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Drawl Amount	10,000.00	-	-	2,500.00	-	-	-	-	4,500.00
State Bank of India	Interest Debit	3.07	279.26	281.49	302.61	336.58	339.67	343.84	350.35	417.81
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	1,560.68	-	440.31	-	1.35	0.67	-	-	1.00
ECA	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Bank of India	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Power Finance Corporation (STL)	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2011-12	2012-13				2013-14			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-
Series II	Drawl Amount	-	-	-	-	-	-	-	-	-
8.75%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series III	Drawl Amount	-	-	-	-	-	-	-	-	-
7.19%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series IV	Drawl Amount	-	-	-	-	-	-	-	-	-
7.45%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series V	Drawl Amount	-	-	-	-	-	-	-	-	-
7.39%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series VI	Drawl Amount	-	-	-	-	-	-	-	-	-
7.60%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series VII	Drawl Amount	-	-	-	-	-	-	-	-	-
7.88%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series VIII	Drawl Amount	-	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series IX	Drawl Amount	-	-	-	-	-	-	-	-	-
7.93%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2011-12	2012-13				2013-14			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Series X	Drawl Amount	-	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series XI	Drawl Amount	-	-	-	-	-	-	-	-	-
7.72%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Series XII	Drawl Amount	-	-	-	-	-	-	-	-	-
7.73%	Interest Debit	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-
Total	Total	10,000.00	-	-	2,500.00	-	-	-	-	4,500.00
	Total Interest Charges	3.07	279.26	281.49	302.61	336.58	339.67	343.84	350.35	417.81
	Total Finance Charges	1,560.68	-	440.31	-	1.35	0.67	-	-	1.00
	Total IDC	1,563.74	279.26	721.80	302.61	337.94	340.34	343.84	350.35	418.81

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Name of the Bank	Description	2014-15				2015-16			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
State Bank of India	Drawl Amount	12,000.00	4,500.00	19,500.00	20,999.00	5,001.00	12,500.00	10,933.00	14,199.00
	Interest Debit	675.55	852.18	1,300.93	1,662.23	2,047.74	2,334.93	2,534.31	2,839.28
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	0.67	-	-	-	8.99	-	-	-
ECA	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	291.24	1.93	169.90	-	225.92
Bank of India	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (STL)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2014-15				2015-16			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Series II	Drawl Amount	-	-	-	-	-	-	-	-
8.75%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series III	Drawl Amount	-	-	-	-	-	-	-	-
7.19%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IV	Drawl Amount	-	-	-	-	-	-	-	-
7.45%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series V	Drawl Amount	-	-	-	-	-	-	-	-
7.39%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VI	Drawl Amount	-	-	-	-	-	-	-	-
7.60%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VII	Drawl Amount	-	-	-	-	-	-	-	-
7.88%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VIII	Drawl Amount	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IX	Drawl Amount	-	-	-	-	-	-	-	-
7.93%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2014-15				2015-16			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Series X 7.76%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Series XI 7.72%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Series XII 7.73%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Total	Financial Charges	-	-	-	-	-	-	-	-
	Total	12,000.00	4,500.00	19,500.00	20,999.00	5,001.00	12,500.00	10,933.00	14,199.00
	Total Interest Charges	675.55	852.18	1,300.93	1,662.23	2,047.74	2,334.93	2,534.31	2,839.28
	Total Finance Charges	0.67	-	-	291.24	10.92	169.90	-	225.92
	Total IDC	676.23	852.18	1,300.93	1,953.47	2,058.67	2,504.83	2,534.31	3,065.20

For Sorabh Sethi & Co.
Cost Accountants
FRN : 006470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

Neeraj Kumar

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Name of the Bank	Description	2016-17				2017-18			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
									-61,400.00
State Bank of India	Drawl Amount	6,133.00	-	-	-	-	-	-	2,752.54
	Interest Debit	3,139.31	3,202.73	3,204.73	3,148.15	1,976.34	3,775.07	2,846.78	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	9.78	0.69	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
ECA	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	1.83	-
	Financial charges	-	143.55	-	-	1.15	-	-	-
Bank of India	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (STL)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2016-17				2017-18			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	49.42
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Series II	Drawl Amount	-	-	-	-	-	-	-	-
8.75%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series III	Drawl Amount	-	-	-	-	-	-	-	-
7.19%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IV	Drawl Amount	-	-	-	-	-	-	-	-
7.45%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series V	Drawl Amount	-	-	-	-	-	-	-	-
7.39%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VI	Drawl Amount	-	-	-	-	-	-	-	-
7.60%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VII	Drawl Amount	-	-	-	-	-	-	-	-
7.88%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VIII	Drawl Amount	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IX	Drawl Amount	-	-	-	-	-	-	-	-
7.93%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-



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Name of the Bank	Description	2016-17				2017-18			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Series X	Drawl Amount	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series XI	Drawl Amount	-	-	-	-	-	-	-	-
7.72%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series XII	Drawl Amount	-	-	-	-	-	-	-	-
7.73%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
	Total	6,133.00	-	-	-	-	-	-	-61,400.00
Total	Total Interest Charges	3,139.31	3,202.73	3,204.73	3,148.15	1,976.34	3,775.07	2,846.78	2,801.96
	Total Finance Charges	-	143.55	-	9.78	1.84	-	1.83	-
	Total IDC	3,139.31	3,346.28	3,204.73	3,157.92	1,978.18	3,775.07	2,848.61	2,801.96

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Name of the Bank	Description	2018-19				2019-20			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
State Bank of India	Drawl Amount	-61,365.00	-	-	-	-	-	-	-
	Interest Debit	456.54	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	11.33	-	-	-	-	-	-	-
ECA	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Bank of India	Drawl Amount	-	59,972.69	-0.19	-14.54	-5.62	-59,952.34	-	-
	Interest Debit	-	1,214.16	1,256.85	1,236.72	1,260.07	27.59	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	70,000.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00
	Interest Debit	-	-	-	81.03	1,474.72	1,416.47	1,341.92	1,249.68
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (STL)	Drawl Amount	30,000.00	-30,000.00	-	-	-	-	-	-
	Interest Debit	456.16	246.58	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Drawl Amount	-	-	-	-	-	25,000.00	-25,000.00	-
	Interest Debit	-	-	-	-	-	693.49	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	15,000.00	-15,000.00	-
	Interest Debit	-	-	-	-	-	388.56	30.62	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2018-19				2019-20			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	1,771.38	1,357.64	1,258.11	1,213.17	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Series II	Drawl Amount	-	-	-	-	-	1,42,000.00	-	-
8.75%	Interest Debit	-	-	-	-	-	851.03	3,131.78	3,078.39
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series III	Drawl Amount	-	-	-	-	-	-	-	-
7.19%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IV	Drawl Amount	-	-	-	-	-	-	-	-
7.45%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series V	Drawl Amount	-	-	-	-	-	-	-	-
7.39%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VI	Drawl Amount	-	-	-	-	-	-	-	-
7.60%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VII	Drawl Amount	-	-	-	-	-	-	-	-
7.88%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VIII	Drawl Amount	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IX	Drawl Amount	-	-	-	-	-	-	-	-
7.93%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-



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Name of the Bank	Description	2018-19				2019-20			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Series X 7.76%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Series XI 7.72%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Series XII 7.73%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Total	Financial Charges	-	-	-	-	-	-	-	-
	Total	-31,365.00	29,972.69	-0.19	69,985.46	-3,505.62	1,18,547.66	-43,500.00	-3,500.00
	Total Interest Charges	2,684.08	2,818.38	2,514.96	2,530.92	2,734.79	3,377.14	4,504.31	4,328.07
	Total Finance Charges	11.33	-	-	-	-	-	-	-
	Total IDC	2,695.41	2,818.38	2,514.96	2,530.92	2,734.79	3,377.14	4,504.31	4,328.07

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Name of the Bank	Description	2020-21				2021-22			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
State Bank of India	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
ECA	Financial charges	-	-	-	-	-	-	-	-
	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
Bank of India	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-826.96	-	-	-	-
	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
	Drawl Amount	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,541.73
	Interest Debit	1,210.71	1,035.97	857.89	769.23	721.96	662.45	597.14	481.24
Power Finance Corporation (STL)	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
	Drawl Amount	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Financial charges	-	-	-	-	-	-	-	-
	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-



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Name of the Bank	Description	2020-21				2021-22			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Series II	Drawl Amount	-	-	-	-	-	-	-	-
8.75%	Interest Debit	3,097.74	3,083.04	3,131.78	3,063.70	3,097.74	3,177.33	3,120.27	3,063.70
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series III	Drawl Amount	-	20,000.00	-	-	-	-	-	-
7.19%	Interest Debit	-	271.84	362.45	354.58	358.52	362.45	362.45	354.58
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IV	Drawl Amount	-	-	-	50,000.00	-	-	-	-
7.45%	Interest Debit	-	-	-	724.59	928.70	938.90	938.90	918.49
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series V	Drawl Amount	-	-	-	-	-	30,000.00	-	-
7.39%	Interest Debit	-	-	-	-	-	218.66	558.81	552.73
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VI	Drawl Amount	-	-	-	-	-	-	-	-
7.60%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VII	Drawl Amount	-	-	-	-	-	-	-	-
7.88%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VIII	Drawl Amount	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IX	Drawl Amount	-	-	-	-	-	-	-	-
7.93%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2020-21				2021-22			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Series X 7.76%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Series XI 7.72%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Series XII 7.73%	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
Total	Total	-3,500.00	16,500.00	-3,500.00	46,500.00	-3,500.00	26,500.00	-3,500.00	-3,541.73
	Total Interest Charges	4,308.45	4,390.85	4,352.13	4,912.09	5,106.92	5,359.80	5,577.58	5,370.74
	Total Finance Charges	-	-	-	-826.96	-	-	-	-
	Total IDC	4,308.45	4,390.85	4,352.13	4,085.14	5,106.92	5,359.80	5,577.58	5,370.74

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470
(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial/PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

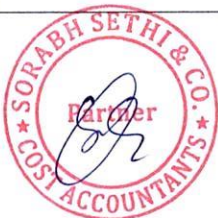
(₹ in Lakh)

Name of the Bank	Description	2022-23				2023-24			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
State Bank of India	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
ECA	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Bank of India	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,500.00	-3,458.27
	Interest Debit	465.42	430.71	393.75	338.18	283.22	216.95	143.70	71.71
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (STL)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Drawl Amount	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2022-23				2023-24			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-
Series II	Drawl Amount	-	-	-	-	-	-	-	-
8.75%	Interest Debit	3,097.74	3,131.78	3,131.78	3,063.70	3,097.74	3,131.78	3,131.78	3,063.70
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series III	Drawl Amount	-	-	-	-	-	-	-	-
7.19%	Interest Debit	358.52	362.45	362.45	354.58	358.52	362.45	362.45	354.58
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series IV	Drawl Amount	-	-	-	-	-	-	-	-
7.45%	Interest Debit	928.70	938.90	938.90	918.49	928.70	938.90	938.90	918.49
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series V	Drawl Amount	-	-	-	-	-	-	-	-
7.39%	Interest Debit	552.73	558.81	558.81	546.66	552.73	558.81	558.81	546.66
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series VI	Drawl Amount	-	55,000.00	-	-	-	-	-	-
7.60%	Interest Debit	-	194.68	1,053.59	1,030.68	1,042.14	1,053.59	1,053.59	1,030.68
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	31.07	-	-	-	-
Series VII	Drawl Amount	-	-	18,000.00	-	-	-	-	-
7.88%	Interest Debit	-	-	19.43	349.74	353.63	357.51	357.51	349.74
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	19.29	-	-	-	-
Series VIII	Drawl Amount	-	-	-	-	-	62,300.00	-	-
7.76%	Interest Debit	-	-	-	-	-	238.41	1,218.55	1,192.06
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	88.40
Series IX	Drawl Amount	-	-	-	-	-	-	-	50,000.00
7.93%	Interest Debit	-	-	-	-	-	-	-	814.73
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	82.50



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Name of the Bank	Description	2022-23				2023-24			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Series X	Drawl Amount	-	-	-	-	-	-	-	-
7.76%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series XI	Drawl Amount	-	-	-	-	-	-	-	-
7.72%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
Series XII	Drawl Amount	-	-	-	-	-	-	-	-
7.73%	Interest Debit	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-
	Total	-3,500.00	51,500.00	14,500.00	-3,500.00	-3,500.00	58,800.00	-3,500.00	46,541.73
Total	Total Interest Charges	5,403.11	5,617.34	6,458.71	6,602.03	6,616.67	6,858.41	7,765.31	8,342.35
	Total Finance Charges	-	-	-	50.36	-	-	-	170.90
	Total IDC	5,403.11	5,617.34	6,458.71	6,652.39	6,616.67	6,858.41	7,765.31	8,513.25

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Name of the Bank	Description	2024-25				2025-26					GRAND TOTAL
		Q1	Q2	Q3	Q4	Q1 (Upto 06.06.2025)	Q1 From 07.06.2025 to 30.06.2025	Q2 From 01.07.2025 to 09.07.2025	Q2 From 10.07.2025 to 30.09.2025	Q3 From 01.10.2025 to 11.12.2025	
State Bank of India	Drawl Amount	-	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-	41,404.02
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-	-
ECA	Financial charges	-	-	-	-	-	-	-	-	-	2,035.47
	Drawl Amount	-	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
Bank of India	Net Charges	-	-	-	-	-	-	-	-	-	8.57
	Financial charges	-	-	-	-	-	-	-	-	-	-0.00
	Drawl Amount	-	-	-	-	-	-	-	-	-	4,995.39
	Interest Debit	-	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-	0.00
	Drawl Amount	-	-	-	-	-	-	-	-	-	14,244.05
	Interest Debit	-	-	-	-	-	-	-	-	-	-
Power Finance Corporation (STL)	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-	702.74
	Drawl Amount	-	-	-	-	-	-	-	-	-	-
Power Finance Corporation (250 Crs)	Interest Debit	-	-	-	-	-	-	-	-	-	693.49
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-	-
Power Finance Corporation (150 Crs)	Drawl Amount	-	-	-	-	-	-	-	-	-	419.18
	Interest Debit	-	-	-	-	-	-	-	-	-	-
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-	-
Punjab National Bank (Term Loan)	Financial charges	-	-	-	-	-	-	-	-	-	-
	Drawl Amount	-	-	-	28,500.00	-	5,000.00	-	-	-	33,500.00
	Interest Debit	-	-	-	301.13	381.67	91.45	37.41	362.71	81.03	1,255.40
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
Canara Bank (Term Loan)	Net Charges	-	-	-	-	-	-	-	-	-	-
	Financial charges	-	-	-	-	-	-	-	-	-	-
	Drawl Amount	-	-	-	23,500.00	-	5,000.00	-	-	-	28,500.00
	Interest Debit	-	-	-	163.03	317.12	77.56	34.67	308.87	66.59	967.83
	Interest Credit	-	-	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2024-25				2025-26					GRAND TOTAL
		Q1	Q2	Q3	Q4	Q1 (Upto 06.06.2025)	Q1 From 07.06.2025 to 30.06.2025	Q2 From 01.07.2025 to 09.07.2025	Q2 From 10.07.2025 to 30.09.2025	Q3 From 01.10.2025 to 11.12.2025	
Cash Credit/OD	Drawl Amount	-	-	-	-	-	-	-	-	-	-
	Interest Debit	-	-	-	-	-	-	-	-	-	5,649.71
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adj. Amount	-	-	-	-	-	-	-	-	-	-
	Net Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series II 8.75%	Drawl Amount	-	-	-	-	-	-	-	-	-	1,42,000.00
	Interest Debit	3,097.74	3,131.78	3,131.78	3,063.70	2,280.75	469.28	175.98	1,622.92	605.82	74,326.25
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series III 7.19%	Drawl Amount	-	-	-	-	-	-	-	-	-	20,000.00
	Interest Debit	358.52	362.45	362.45	354.58	263.96	54.31	20.37	187.83	70.11	7,337.45
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series IV 7.45%	Drawl Amount	-	-	-	-	-	-	-	-	-	50,000.00
	Interest Debit	928.70	938.90	938.90	918.49	683.77	140.69	52.76	486.55	181.62	17,169.98
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series V 7.39%	Drawl Amount	-	-	-	-	-	-	-	-	-	30,000.00
	Interest Debit	552.73	558.81	558.81	546.66	406.96	83.73	31.40	289.58	108.10	8,900.96
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series VI 7.60%	Drawl Amount	-	-	-	-	-	-	-	-	-	55,000.00
	Interest Debit	1,042.14	1,053.59	1,053.59	1,030.68	767.29	157.87	59.20	545.98	203.81	12,373.11
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series VII 7.88%	Drawl Amount	-	-	-	-	-	-	-	-	-	18,000.00
	Interest Debit	353.63	357.51	357.51	349.74	260.36	53.57	20.09	185.27	69.16	3,794.42
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series VIII 7.76%	Drawl Amount	-	-	-	-	-	-	-	-	-	62,300.00
	Interest Debit	1,205.31	1,218.55	1,218.55	1,192.06	887.43	182.59	68.47	631.47	235.72	9,489.19
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series IX 7.93%	Drawl Amount	-	-	-	12,000.00	-	-	-	-	-	62,000.00
	Interest Debit	988.53	999.40	999.40	1,131.49	902.50	185.69	69.64	642.19	239.73	6,973.29
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	-
Series X 7.76%	Drawl Amount	30,000.00	-	-	-	-	-	-	-	-	30,000.00
	Interest Debit	210.48	586.78	586.78	574.03	427.33	87.93	32.97	304.08	113.51	2,923.89
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	13.70	-	-	-	-	-	-	-	-	-

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Name of the Bank	Description	2024-25				2025-26					GRAND TOTAL
		Q1	Q2	Q3	Q4	Q1 (Upto 06.06.2025)	Q1 From 07.06.2025 to 30.06.2025	Q2 From 01.07.2025 to 09.07.2025	Q2 From 10.07.2025 to 30.09.2025	Q3 From 01.10.2025 to 11.12.2025	
Series XI	Drawl Amount	-	20,000.00	-	-	-	-	-	-	-	20,000.00
7.72%	Interest Debit	-	118.44	389.17	380.71	283.42	58.31	21.87	201.67	75.28	1,528.89
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	23.93
	Financial Charges	-	-	23.93	-	-	-	-	-	-	-
Series XII	Drawl Amount	-	-	-	35,000.00	-	-	-	-	-	35,000.00
7.73%	Interest Debit	-	-	-	311.32	496.63	102.18	38.32	353.38	131.92	1,433.75
	Interest Credit	-	-	-	-	-	-	-	-	-	-
	Adjustment Amount	-	-	-	-	-	-	-	-	-	-
	Net Interest Charges	-	-	-	-	-	-	-	-	-	-
	Financial Charges	-	-	-	-	-	-	-	-	-	46.52
	Total	30,000.00	20,000.00	-	99,000.00	-	10,000.00	-	-	-	5,86,300.00
Total	Total Interest Charges	8,737.77	9,326.23	9,596.96	10,317.62	8,359.18	1,745.17	663.14	6,122.49	2,182.40	2,16,583.00
	Total Finance Charges	13.70	-	23.93	46.52	-	-	-	-	-	2,349.45
	Total IDC	8,751.47	9,326.23	9,620.89	10,364.14	8,359.18	1,745.17	663.14	6,122.49	2,182.40	2,18,932.45

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Actual cash expenditure

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

(₹ in Lakh)

Particulars	Expenditure towards Gross Block	Add: Expenditure towards CWIP	Add: Capital Advances, if any	Less: Un-discharged liabilities (included)	Add/Less: Others	Payment to contractors/ suppliers towards capital assets	Cumulative payments
1	2	3	4	5	6	7 = 2+3+4-5	8
2008-09 Q1	-	25,235.90	1,505.69	371.55	-	26,370.04	26,370.04
2009-10 Q1 & Q2	-	1,932.88	(1,499.99)	(54.39)	-	487.28	26,857.32
2009-10 Q3	-	544.55	8.46	(184.58)	-	737.60	27,594.92
2009-10 Q4	-	654.85	(9.72)	37.80	-	607.33	28,202.25
2010-11 Q1	-	426.22	-	85.36	-	340.86	28,543.10
2010-11 Q2	-	19.24	(4.45)	(237.84)	-	252.64	28,795.74
2010-11 Q3	4.88	181.69	-	9.26	-	177.32	28,973.06
2010-11 Q4	0.39	555.28	-	156.34	-	399.32	29,372.38
2011-12 Q1	(0.10)	29.84	473.00	(124.95)	-	627.69	30,000.08
2011-12 Q2	(0.10)	91.00	1,322.94	(1.04)	-	1,414.88	31,414.95
2011-12 Q3	(0.10)	85.26	-	(1.78)	-	86.95	31,501.90
2011-12 Q4	14.22	2,850.20	2,081.11	475.93	-	4,469.60	35,971.50
2012-13 Q1	(0.35)	542.92	119.77	(172.00)	-	834.34	36,805.83
2012-13 Q2	(0.36)	7,501.73	(239.85)	503.95	-	6,757.57	43,563.40
2012-13 Q3	190.22	5,368.75	1,718.01	235.44	-	7,041.55	50,604.95
2012-13 Q4	15.51	4,304.44	481.78	417.69	-	4,384.05	54,989.00
2013-14 Q1	1.39	2,371.12	208.41	(365.25)	-	2,946.17	57,935.16
2013-14 Q2	2.40	3,725.10	(196.61)	(525.66)	-	4,056.55	61,991.71
2013-14 Q3	0.60	5,806.21	(106.56)	127.25	-	5,573.00	67,564.71
2013-14 Q4	(0.58)	21,177.13	(642.67)	2,673.05	-	17,860.84	85,425.56
2014-15 Q1	(0.70)	6,274.02	(451.75)	(568.32)	-	6,389.90	91,815.46
2014-15 Q2	0.35	12,708.80	(2.88)	424.41	-	12,281.86	1,04,097.32
2014-15 Q3	(0.00)	15,287.04	(473.87)	1,187.42	-	13,625.75	1,17,723.07
2014-15 Q4	13.80	15,393.22	1,178.61	(2,118.29)	-	18,703.92	1,36,426.99
2015-16 Q1	1.75	11,353.21	1,479.04	1,630.76	-	11,203.25	1,47,630.24
2015-16 Q2	(1.15)	13,770.24	1,083.23	(1,834.37)	-	16,686.69	1,64,316.93
2015-16 Q3	(0.26)	12,769.49	(763.63)	(951.99)	-	12,957.60	1,77,274.52
2015-16 Q4	(153.92)	12,516.67	(678.62)	6,192.29	-	5,491.85	1,82,766.37
2016-17 Q1	787.25	5,924.25	(413.49)	(1,812.79)	-	8,110.81	1,90,877.18
2016-17 Q2	(6.07)	9,803.95	401.61	(2,745.21)	-	12,944.70	2,03,821.88
2016-17 Q3	(5.25)	12,741.16	(19.24)	(1,018.52)	-	13,735.20	2,17,557.08
2016-17 Q4	(5.82)	16,965.43	31.08	1,898.86	-	15,091.83	2,32,648.91
2017-18 Q1	(5.71)	6,531.30	(153.04)	(788.89)	-	7,161.43	2,39,810.34
2017-18 Q2	(7.67)	6,785.30	2,781.78	456.94	-	9,102.47	2,48,912.81
2017-18 Q3	(7.51)	8,479.38	(686.33)	29.68	-	7,755.86	2,56,668.66
2017-18 Q4	(7.69)	14,553.10	(932.07)	1,655.57	-	11,957.76	2,68,626.42
2018-19 Q1	(7.03)	4,308.72	(168.90)	(2,036.93)	-	6,169.72	2,74,796.14
2018-19 Q2	(7.07)	5,909.16	(11.06)	248.06	-	5,642.97	2,80,439.11
2018-19 Q3	13.34	6,722.41	666.09	310.19	-	7,091.66	2,87,530.77
2018-19 Q4	90.74	11,282.10	1,455.22	(398.93)	-	13,226.98	3,00,757.75
2019-20 Q1	8.76	7,523.27	2,456.29	(1,761.69)	-	11,750.00	3,12,507.75
2019-20 Q2	(10.12)	10,919.25	603.97	(48.64)	-	11,561.75	3,24,069.50
2019-20 Q3	(10.12)	17,468.38	247.04	3,323.44	-	14,381.86	3,38,451.36
2019-20 Q4	(35.02)	22,723.69	364.86	2,033.49	-	21,020.04	3,59,471.40
2020-21 Q1	(11.76)	7,780.22	365.88	(4,572.09)	-	12,706.43	3,72,177.83
2020-21 Q2	(11.74)	10,937.62	759.00	371.62	-	11,313.26	3,83,491.10
2020-21 Q3	(6.43)	14,749.80	(205.51)	337.14	-	14,200.71	3,97,691.81
2020-21 Q4	595.45	15,681.20	284.40	2,638.50	-	13,922.55	4,11,614.37
2021-22 Q1	(13.77)	11,600.47	204.25	(1,240.98)	-	13,031.92	4,24,646.28
2021-22 Q2	(9.82)	15,975.16	269.84	1,224.57	-	15,010.61	4,39,656.89
2021-22 Q3	(9.22)	12,965.70	777.48	(1,424.53)	-	15,158.49	4,54,815.38
2021-22 Q4	8.02	14,000.28	459.57	2,553.79	-	11,914.08	4,66,729.45
2022-23 Q1	(9.31)	13,472.59	(51.99)	798.71	-	12,612.58	4,79,342.03
2022-23 Q2	(2.03)	17,374.61	187.82	(171.82)	-	17,732.21	4,97,074.25
2022-23 Q3	(9.98)	26,088.14	1,009.38	8,101.14	-	18,986.40	5,16,060.64
2022-23 Q4	8.59	25,955.41	1,102.95	(1,230.75)	-	28,297.70	5,44,358.35
2023-24 Q1	(9.39)	18,934.01	681.42	1,719.45	-	17,886.59	5,62,244.94
2023-24 Q2	(2.20)	26,310.88	(1,349.70)	(3,076.86)	-	28,035.85	5,90,280.79



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Particulars	Expenditure towards Gross Block	Add: Expenditure towards CWIP	Add: Capital Advances, if any	Less: Un-discharged liabilities (included)	Add/Less: Others	Payment to contractors/suppliers towards capital assets	Cumulative payments
1	2	3	4	5	6	7 = 2+3+4-5	8
2023-24 Q3	(9.54)	24,390.30	523.62	(4,366.26)		29,270.64	6,19,551.43
2023-24 Q4	11.98	25,010.06	(358.27)	433.56		24,230.22	6,43,781.64
2024-25 Q1	(6.67)	25,624.43	445.02	2,820.91		23,241.88	6,67,023.52
2024-25 Q2	(3.48)	49,933.88	(817.83)	12,609.63		36,502.93	7,03,526.45
2024-25 Q3	(13.26)	41,864.38	(17,471.25)	(6,030.22)		30,410.09	7,33,936.54
2024-25 Q4	25.81	60,813.17	(4.01)	15,045.44		45,789.53	7,79,726.06
2025-26 Q1 upto 06-06-2025	3,59,617.68	(3,48,498.37)	-	(5,287.81)		16,407.11	7,96,133.18
2025-26 Q1 upto 30-06-2025	0.63	2,246.12	-	(4,396.67)		6,643.42	8,02,776.60
2025-26 Q2 upto 09-07-2025	1,09,347.88	(1,07,557.42)	-	(54.03)		1,844.49	8,04,621.09
2025-26 Q2 From 10.07.2025 to 30.09.2025	13.14	5,911.82	-	(9,073.70)		14,998.65	8,19,619.75
2025-26 Q3 From 01.10.2025 to 11.12.2025	2,09,507.46	(2,05,702.50)	-	(1,646.12)		5,451.08	8,25,070.82
Total	6,79,880.97	1,57,979.82	25.35	12,815.32	-	8,25,070.82	

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Details of Interest during Construction (IDC)

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Financial year	State Bank of India	Bank Of India	Punjab National Bank	Power Finance Corporation (STL)	Power Finance Corporation (250 Crs)	Power Finance Corporation (150 Crs)	Punjab National Bank Term Loan-750 CRs.	Canara Bank Term Loan	Cash Credit/OD	BONDS	Finance Charge Capitalised	Total
2011-12	3.07	-	-	-	-	-	-	-	-	-	1,560.68	1,563.74
2012-13	1,199.95	-	-	-	-	-	-	-	-	-	441.66	1,641.61
2013-14	1,451.66	-	-	-	-	-	-	-	-	-	1.67	1,453.34
2014-15	4,490.89	-	-	-	-	-	-	-	-	-	291.92	4,782.81
2015-16	9,756.27	-	-	-	-	-	-	-	-	-	406.74	10,163.01
2016-17	12,694.92	-	-	-	-	-	-	-	-	-	153.32	12,848.24
2017-18	11,350.72	-	-	-	-	-	-	-	49.42	-	3.67	11,403.81
2018-19	456.54	3,707.73	81.03	702.74	-	-	-	-	5,600.30	-	11.33	10,559.67
2019-20	-	1,287.66	5,482.78	-	693.49	419.18	-	-	-	7,061.20	-	14,944.31
2020-21	-	-	3,873.80	-	-	-	-	-	-	14,089.72	(826.96)	17,136.57
2021-22	-	-	2,462.80	-	-	-	-	-	-	18,952.24	-	21,415.04
2022-23	-	-	1,628.06	-	-	-	-	-	-	22,453.13	50.36	24,131.56
2023-24	-	-	715.58	-	-	-	-	-	-	28,867.16	170.90	29,753.64
2024-25	-	-	-	-	-	-	301.13	163.03	-	37,514.42	84.15	38,062.73
2025-26 (Upto 06.06.2025)	-	-	-	-	-	-	381.67	317.12	-	7,660.39	-	8,359.18
2025-26 (From 07.06.2025 to 09.07.2025)	-	-	-	-	-	-	128.86	112.22	-	2,167.23	-	2,408.31
2025-26 10.07.2025 to 11.12.2025	-	-	-	-	-	-	443.74	375.46	-	7,485.69	-	8,304.89
												Total
												2,18,932.45

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000170

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

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Calculation of Notional IDC

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

(₹ in Lakh)

Qtr Ended on	Expr. During Qtr	Cumulative Expr. Upto the end of Qtr	Debt Applied (Dom Borr and Bonds)	Repayments of DB & Bonds	Cumulative debt applied (DB & Bonds)	Debt Equity Ratio	Normative Debt	Quarterly Int Rate	Notional IDC
2008-09 Q4	26,370.04	26,370.04			-	0:100	18,459.03	3.06%	565.31
2009-10 Q1 & Q2	487.28	26,857.32			-	0:100	18,800.13	3.06%	575.75
2009-10 Q3	737.60	27,594.92			-	0:100	19,316.44	3.06%	591.57
2009-10 Q4	607.33	28,202.25			-	0:100	19,741.57	3.06%	604.59
2010-11 Q1	340.86	28,543.10			-	0:100	19,980.17	2.94%	586.92
2010-11 Q2	252.64	28,795.74			-	0:100	20,157.02	2.94%	592.11
2010-11 Q3	177.32	28,973.06			-	0:100	20,281.14	2.94%	595.76
2010-11 Q4	399.32	29,372.38			-	0:100	20,560.67	2.94%	603.97
2011-12 Q1	627.69	30,000.08			-	0:100	21,000.05	3.25%	682.50
2011-12 Q2	1,414.88	31,414.95			-	0:100	21,990.47	3.25%	714.69
2011-12 Q3	86.95	31,501.90			-	0:100	22,051.33	3.25%	716.67
2011-12 Q4	4,469.60	35,971.50	10,000.00	-	10,000.00	27.8:72.2	25,180.05	0.06%	9.32
2012-13 Q1	834.34	36,805.83	-	-	10,000.00	27.17:72.83	25,764.08	2.79%	440.23
2012-13 Q2	6,757.57	43,563.40	-	-	10,000.00	22.96:77.04	30,494.38	2.81%	576.90
2012-13 Q3	7,041.55	50,604.95	2,500.00	-	12,500.00	24.7:75.3	35,423.47	2.69%	616.61
2012-13 Q4	4,384.05	54,989.00	-	-	12,500.00	22.73:77.27	38,492.30	2.69%	699.89
2013-14 Q1	2,946.17	57,935.16	-	-	12,500.00	21.58:78.42	40,554.61	2.72%	762.34
2013-14 Q2	4,056.55	61,991.71	-	-	12,500.00	20.16:79.84	43,394.20	2.75%	849.81
2013-14 Q3	5,573.00	67,564.71	-	-	12,500.00	18.5:81.5	47,295.30	2.80%	975.24
2013-14 Q4	17,860.84	85,425.56	4,500.00	-	17,000.00	19.9:80.1	59,797.89	2.83%	1,212.29
2014-15 Q1	6,389.90	91,815.46	12,000.00	-	29,000.00	31.59:68.41	64,270.82	2.94%	1,035.97
2014-15 Q2	12,281.86	1,04,097.32	4,500.00	-	33,500.00	32.18:67.82	72,868.12	2.73%	1,073.56
2014-15 Q3	13,625.75	1,17,723.07	19,500.00	-	53,000.00	45.02:54.98	82,406.15	3.01%	884.52
2014-15 Q4	18,703.92	1,36,426.99	20,999.00	-	73,999.00	54.24:45.76	95,498.89	2.62%	562.80
2015-16 Q1	11,203.25	1,47,630.24	5,001.00	-	79,000.00	53.51:46.49	1,03,341.17	2.68%	651.57
2015-16 Q2	16,686.69	1,64,316.93	12,500.00	-	91,500.00	55.69:44.31	1,15,021.85	2.74%	644.24
2015-16 Q3	12,957.60	1,77,274.52	10,933.00	-	1,02,433.00	57.78:42.22	1,24,092.17	2.61%	566.08
2015-16 Q4	5,491.85	1,82,766.37	14,199.00	-	1,16,632.00	63.81:36.19	1,27,936.46	2.59%	293.03
2016-17 Q1	8,110.81	1,90,877.18	6,133.00	-	1,22,765.00	64.32:35.68	1,33,614.02	2.62%	284.54
2016-17 Q2	12,944.70	2,03,821.88	-	-	1,22,765.00	60.23:39.77	1,42,675.32	2.61%	519.43
2016-17 Q3	13,735.20	2,17,557.08	-	-	1,22,765.00	56.43:43.57	1,52,289.95	2.61%	770.74
2016-17 Q4	15,091.83	2,32,648.91	-	-	1,22,765.00	52.77:47.23	1,62,854.24	2.56%	1,028.04
2017-18 Q1	7,161.43	2,39,810.34	-	-	1,22,765.00	51.19:48.81	1,67,867.24	1.61%	726.08
2017-18 Q2	9,102.47	2,48,912.81	-	-	1,22,765.00	49.32:50.68	1,74,238.96	3.08%	1,582.84
2017-18 Q3	7,755.86	2,56,668.66	-	-	1,22,765.00	47.83:52.17	1,79,668.07	2.32%	1,319.52
2017-18 Q4	11,957.76	2,68,626.42	-	61,400.00	61,365.00	22.84:77.16	1,88,038.50	3.04%	3,855.25
2018-19 Q1	6,169.72	2,74,796.14	30,000.00	61,365.00	30,000.00	10.92:89.08	1,92,357.30	5.88%	9,539.32
2018-19 Q2	5,642.97	2,80,439.11	60,000.00	30,000.00	60,000.00	21.4:78.6	1,96,307.38	6.26%	8,537.03
2018-19 Q3	7,091.66	2,87,530.77	-	0.19	59,999.81	20.87:79.13	2,01,271.54	4.19%	5,921.55
2018-19 Q4	13,226.98	3,00,757.75	70,000.00	41.85	1,29,957.96	43.21:56.79	2,10,530.43	2.66%	2,147.03
2019-20 Q1	11,750.00	3,12,507.75	-	3,505.62	1,26,452.34	40.46:59.54	2,18,755.42	2.13%	1,968.95
2019-20 Q2	11,561.75	3,24,069.50	1,82,000.00	63,452.34	2,45,000.00	75.6:24.4	2,26,848.65	1.82%	-
2019-20 Q3	14,381.86	3,38,451.36	-	43,500.00	2,01,500.00	59.54:40.46	2,36,915.95	2.02%	714.56
2019-20 Q4	21,020.04	3,59,471.40	-	3,500.00	1,98,000.00	55.08:44.92	2,51,629.98	2.17%	1,162.03
2020-21 Q1	12,706.43	3,72,177.83	-	3,500.00	1,94,500.00	52.26:47.74	2,60,524.48	2.20%	1,449.49
2020-21 Q2	11,313.26	3,83,491.10	20,000.00	3,500.00	2,11,000.00	55.02:44.98	2,68,443.77	2.17%	1,244.03
2020-21 Q3	14,200.71	3,97,691.81	-	3,500.00	2,07,500.00	52.18:47.82	2,78,384.27	2.08%	1,474.30
2020-21 Q4	13,922.55	4,11,614.37	50,000.00	3,500.00	2,54,000.00	61.71:38.29	2,88,130.06	2.13%	726.54



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Qtr Ended on	Expr. During Qtr	Cumulative Expr. Upto the end of Qtr	Debt Applied (Dom Borr and Bonds)	Repayments of DB & Bonds	Cumulative debt applied (DB & Bonds)	Debt Equity Ratio	Normative Debt	Quarterly Int Rate	Notional IDC
2021-22 Q1	13,031.92	4,24,646.28	-	3,500.00	2,50,500.00	58.99:41.01	2,97,252.40	2.02%	946.52
2021-22 Q2	15,010.61	4,39,656.89	30,000.00	3,500.00	2,77,000.00	63:37	3,07,759.83	2.03%	625.09
2021-22 Q3	15,158.49	4,54,815.38	-	3,500.00	2,73,500.00	60.13:39.87	3,18,370.77	2.03%	909.25
2021-22 Q4	11,914.08	4,66,729.45	-	3,541.73	2,69,958.27	57.84:42.16	3,26,710.62	1.98%	1,121.71
2022-23 Q1	12,612.58	4,79,342.03	-	3,500.00	2,66,458.27	55.59:44.41	3,35,539.42	2.01%	1,391.65
2022-23 Q2	17,732.21	4,97,074.25	55,000.00	3,500.00	3,17,958.27	63.97:36.03	3,47,951.97	1.92%	576.59
2022-23 Q3	18,986.40	5,16,060.64	18,000.00	3,500.00	3,32,458.27	64.42:35.58	3,61,242.45	1.99%	571.66
2022-23 Q4	28,297.70	5,44,358.35	-	3,500.00	3,28,958.27	60.43:39.57	3,81,050.84	2.00%	1,039.94
2023-24 Q1	17,886.59	5,62,244.94	-	3,500.00	3,25,458.27	57.89:42.11	3,93,571.46	2.02%	1,377.36
2023-24 Q2	28,035.85	5,90,280.79	62,300.00	3,500.00	3,84,258.27	65.1:34.9	4,13,196.55	1.93%	559.30
2023-24 Q3	29,270.64	6,19,551.43	-	3,500.00	3,80,758.27	61.46:38.54	4,33,686.00	2.03%	1,074.49
2023-24 Q4	24,230.22	6,43,781.64	50,000.00	3,458.27	4,27,300.00	66.37:33.63	4,50,647.15	2.06%	482.07
2024-25 Q1	23,241.88	6,67,023.52	30,000.00	-	4,57,300.00	68.56:31.44	4,66,916.46	1.98%	189.98
2024-25 Q2	36,502.93	7,03,526.45	20,000.00	-	4,77,300.00	67.84:32.16	4,92,468.52	2.00%	302.73
2024-25 Q3	30,410.09	7,33,936.54	-	-	4,77,300.00	65.03:34.97	5,13,755.58	2.01%	733.00
2024-25 Q4	45,789.53	7,79,726.06	99,000.00	-	5,76,300.00	73.91:26.09	5,45,808.25	1.96%	-
2025-26 Q1 upto 06-06-2025	16,407.11	7,96,133.18	-	-	5,76,300.00	72.39:27.61	5,57,293.23	1.75%	-
2025-26 Q1 upto 30-06-2025	6,643.42	8,02,776.60	10,000.00	-	5,86,300.00	73.03:26.97	5,61,943.62	-	-
2025-26 Q2 From 10-07-2025 upto 09-07-2025	1,844.49	8,04,621.09	-	-	5,86,300.00	72.87:27.13	5,63,234.76	NA	-
2025-26 Q2 From 10.07.2025 to 30.09.2025	14,998.65	8,19,619.75	-	-	5,86,300.00	71.53:28.47	5,73,733.82	NA	-
2025-26 Q3 From 01.10.2025 to 11.12.2025	5,451.08	8,25,070.82	-	-	5,86,300.00	71.06:28.94	5,77,549.58	NA	-
Total Notional IDC									75,556.81

Note:

1. Presently at the time of COD of Unit-5,6 & 7, i.e., 07-06-2025, 10-07-2025 & 12-12-2025 respectively, Debt Equity Ratio, @ 70:30 has been considered.
2. Interest Rate is calculated by dividing the Quarterly Interest by the Quarterly Average Loan balance.
3. Due to non-availability of SBI MCLR rate for the period 2008-09 to 2011-12 (period prior to Infusion of Actual Loan), SBI Benchmark Prime Lending Rate as on 1st april of respective year has been considered for calculation of Quarterly Interest rate for Notional IDC.
4. Notional IDC has been allocated equally to all the unit.

Allocation of Notional IDC

5th Unit	18,889.20
6th Unit	18,889.20
7th Unit	18,889.20
8th Unit	18,889.20
Total	75,556.81

For Sorabh Sethi & Co.

Cost Accountants

FRN : 000470

(Sorabh Sethi)
Partner

M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)

AGM (Finance) - Commercial / PTC

**Design energy and peaking capability (monthwise)-ROR with Pondage/ Storage type
new stations**

Generating Company : THDC India Limited

Name of Hydro-electric Generating Station : Tehri Pumped Storage Plant (4 X 250 MW)

Installed Capacity : 4 X 250 MW = 1000 MW

Month		Design Energy* (MUs)	Designed Peaking Capability* (MW)
April	I	Not Applicable	
	II		
	III		
May	I		
	II		
	III		
June	I		
	II		
	III		
July	I		
	II		
	III		
August	I		
	II		
	III		
September	I		
	II		
	III		
October	I		
	II		
	III		
November	I		
	II		
	III		
December	I		
	II		
	III		
January	I		
	II		
	III		
February	I		
	II		
	III		
March	I		
	II		
	III		
Total			



(Petitioner)

Liability Flow Statement

Name of the Petitioner M/s THDC India Limited
Name of the Generating Station Tehri PSP (4X250 MW)

Party	Asset /Work	Year of actual capitalisation	Liability as on COD of Unit-5, i.e., 07-06-2025	Discharges during the period COD of Unit-5 to COD of Unit-6	Liability as on COD of Unit-6, i.e., 10-07-2025	Discharges during the period COD of Unit-6 to COD of Unit-7	Figures in Rs.
							Liability as on COD of Unit-7, i.e., 12-12-2025
GE Hydro France (Formerly Alstom Hydro France)	Generator, turbine & Accessories	2025-26	1,25,10,069		2,45,26,391		3,19,87,082
GE POWER INDIA LIMITED	Generator, turbine & Accessories	2025-26					30,00,000
GE POWER INDIA LIMITED	Generator, turbine & Accessories	2025-26	2,08,48,386	1,91,69,901	2,23,63,000	43,19,000	89,79,845
GE POWER INDIA LIMITED	Generator, turbine & Accessories	2025-26	29,36,757		60,26,000	60,26,000	3,29,09,351
GE POWER INDIA LIMITED	Auxiliary Electrical Equipment	2025-26					60,00,000
GE POWER INDIA LIMITED	Auxiliary Electrical Equipment	2025-26	2,46,75,444	2,26,88,846	80,31,000	1,92,000	54,03,719
GE POWER INDIA LIMITED	Auxiliary Electrical Equipment	2025-26	30,24,479		36,45,000	88,000	66,56,366
JAKSON LIMITED	Auxiliary Electrical Equipment	2025-26	38,98,000	38,98,000			
GE Hydro France (Formerly Alstom Hydro France)	Auxiliary Mechanical equipment & services for power station	2025-26	5,00,738		5,01,000		5,01,000
GE Hydro France (Formerly Alstom Hydro France)	Auxiliary Mechanical equipment & services for power station	2025-26					70,00,000
GE POWER INDIA LIMITED	Auxiliary Mechanical equipment & services for power station	2025-26	6,59,82,090	6,06,69,933	90,60,000	6,27,000	36,52,281
GE POWER INDIA LIMITED	Auxiliary Mechanical equipment & services for power station	2025-26	1,25,78,573		1,29,80,000	7,11,900	1,41,97,667
GE Hydro France (Formerly Alstom Hydro France)	Sub station/Switchyard equipment.	2025-26	28,97,011		28,97,000		28,97,000
GE POWER INDIA LIMITED	Sub station/Switchyard equipment.	2025-26	23,861	21,940	2,000		2,000
GE POWER INDIA LIMITED	Sub station/Switchyard equipment.	2025-26	1,03,086		1,03,000	67,800	35,200
GE Hydro France (Formerly Alstom Hydro France)	Plant and Machinery- Others, Transmission charges & Miscellaneous etc.	2025-26	56,38,013		1,16,60,000		1,55,90,146
GE POWER INDIA LIMITED	Plant and Machinery- Others, Transmission charges & Miscellaneous etc.	2025-26	59,41,401	54,63,064	61,42,000		2,15,92,625
GE POWER INDIA LIMITED	Plant and Machinery- Others, Transmission charges & Miscellaneous etc.	2025-26	2,27,14,999		4,35,87,000	4,35,87,000	31,83,108
GE Hydro France (Formerly Alstom Hydro France)	Hydro Mechanical equipments	2025-26	20,44,428		40,89,000		61,33,428
GE POWER INDIA LIMITED	Hydro Mechanical equipments	2025-26	1,83,99,851		3,68,00,000	3,68,00,000	28,16,916
M/s Bharat Engineers	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,07,310
BHARAT ENGINEERS	Civil works TRT and TRT Outfall and its allied structure	2025-26					33,343
BABU HUSSAIN	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,03,132
M/s Bharat Engineers	Civil works TRT and TRT Outfall and its allied structure	2025-26					16,154
M/s Bharat Engineers	Civil works TRT and TRT Outfall and its allied structure	2025-26					10,047
M/s Bhatt Engineering works	Civil works TRT and TRT Outfall and its allied structure	2025-26					26,882
M/s JAI CHANDRABADNI CONSTRUCTION	Civil works TRT and TRT Outfall and its allied structure	2025-26					15,47,519
M/s ESS GEE Enterprises	Civil works TRT and TRT Outfall and its allied structure	2025-26					7,050
M/s ESS GEE Enterprises	Civil works TRT and TRT Outfall and its allied structure	2025-26					10,969
Executive Engineer Maintenance Division, Uttarakhand Jal Sansthan, New Tehri	Civil works TRT and TRT Outfall and its allied structure	2025-26					93,28,204
Executive Engineer Maintenance Division, Uttarakhand Jal Sansthan, New Tehri	Civil works TRT and TRT Outfall and its allied structure	2025-26					27,03,501
Executive Engineer, Uttarakhand Jal Sansthan, Devprayag (TG)	Civil works TRT and TRT Outfall and its allied structure	2025-26					31,66,022
M/S HINDUSTAN CONSTRUCTION CO.LTD.	Civil works TRT and TRT Outfall and its allied structure	2025-26					64,62,60,087
HINDUSTAN CONSTRUCTION COMPANY LTD	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,38,95,164
KARAM CHAND THAPAR & BROS (CS) LTD	Civil works TRT and TRT Outfall and its allied structure	2025-26					23,19,238
M/s Lakshay Construction	Civil works TRT and TRT Outfall and its allied structure	2025-26					25,076
LAKSHYA CONSTRUCTION	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,20,914
M/S LAKHAN SINGH	Civil works TRT and TRT Outfall and its allied structure	2025-26					23,624



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M/S Richardson Engineers	Civil works TRT and TRT Outfall and its allied structure	2025-26					33,125
M/S Richardson Engineers	Civil works TRT and TRT Outfall and its allied structure	2025-26					12,354
RICHARDSON ENGINEERS	Civil works TRT and TRT Outfall and its allied structure	2025-26					36,671
RICHARDSON ENGINEERS	Civil works TRT and TRT Outfall and its allied structure	2025-26					68,078
RAJESHWARI TRAVEL	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,886
Rainbow Sevices	Civil works TRT and TRT Outfall and its allied structure	2025-26					34,105
M/s Swaraj Secutech Pvt. Ltd	Civil works TRT and TRT Outfall and its allied structure	2025-26					3,609
M/s SHIVA TRADING COMPANY	Civil works TRT and TRT Outfall and its allied structure	2025-26					28,163
TWO POINT CONSTRUCTION	Civil works TRT and TRT Outfall and its allied structure	2025-26					2,831
U.P.Rajkiya Nirman Nigam LTD	Civil works TRT and TRT Outfall and its allied structure	2025-26					16,43,657
U.P.Rajkiya Nirman Nigam LTD	Civil works TRT and TRT Outfall and its allied structure	2025-26					28,564
VINOD PRASAD BIJLWAN	Civil works TRT and TRT Outfall and its allied structure	2025-26					15,17,712
YUDHBIR SINGH TOPWAL	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,01,250
M/s Bharat Engineers	Civil works TRT and TRT Outfall and its allied structure	2025-26					23,086
Central Soil & Materials Research Station, (Ministry of Jal Shakti) New Delhi	Civil works TRT and TRT Outfall and its allied structure	2025-26					96,914
Central Soil & Materials Research Station, (Ministry of Jal Shakti) New Delhi	Civil works TRT and TRT Outfall and its allied structure	2025-26					1,08,831
JASPAL SINGH RAWAT	Civil works TRT and TRT Outfall and its allied structure	2025-26					20,348
U.P.Rajkiya Nirman Nigam LTD	Civil works TRT and TRT Outfall and its allied structure	2025-26					8,22,458
M/s Dynasoure Concrete Treatment Pvt Ltd	Civil works TRT and TRT Outfall and its allied structure	2025-26					12,65,787
TOTAL			20,47,17,185	11,19,11,685	19,24,12,391	9,24,18,700	85,80,91,392

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000478

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Signature)
(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Operation and Maintenance Expense

Name of the Petitioner
Name of the Generating Station

M/s THDC India Limited
Tehri PSP (4X250 MW)

In case of the hydro generating stations declared under commercial operation on or after 1.4.2024

(₹ in Lakh)

Particulars	2025-26 (07-06-2025 to 09-07-2025)	2025-26 (10-07-2025 to 11-12-2025)	2025-26 (12-12-2025 to 27-02-2026)	2025-26 (28-02-2026 to 31-03-2026)	2026-27	2027-28	2028-29
Total capital expenditure up to cut off date (a)*	3,61,011.86	4,70,360.37	6,79,880.97	8,54,274.67	Not Applicable		
R&R Expenditure (b)	151.84	151.84	151.84	151.84			
IDC & IEDC (c)	1,52,790.66	2,00,978.90	2,89,045.04	3,51,049.75			
Capital cost considered for O&M expenses (d)=(a)-(b)-(c)	2,08,069.36	2,69,229.63	3,90,684.08	5,03,073.08			
First year annualize O&M expenses @ 3.50% of above (e)=3.50% of (d)	7,282.43	9,423.04	13,673.94	17,607.56			
O&M expenses for next year @ 5.47% of above (f) = 5.47% of (e)					18,570.69	19,586.51	20,657.89
Additional O&M expenses due to Pay Commission/Wage Revision	To be submitted at the time of Truing up Petition						
Additional O&M expenses due to Capital Spares							
Additional O&M expenses due to Goods and Services Tax (GST)							
Additional O&M expenses due to Insurance							
Additional O&M expenses due to Security Expenses							
Total	7,282.43	9,423.04	13,673.94	17,607.56	18,570.69	19,586.51	20,657.89

*Capital Expenditure is considered upto the COD instead of Cut-off date. Actual Capital Expenditure upto the cut-off date will be considered at the time of Truing up petition.

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470



(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited



(Neeraj Kumar)
AGM (Finance) - Commercial/ PTC

PART-II			
FROM-18			
<u>Details of Statutory Charges (If applicable)</u>			
Name of the Petitioner			
M/s THDC India Limited			
Name of the Generating Station			
Tehri PSP (4X250 MW)			
(₹ in Lakh)			
Particulars	Unit Rate	NO of Units	Amount Claimed
1	2	3	4
Water Tax	To be submitted at the time of Truing up petition		
Green Energy Cess			
and so on			

For Sorabh Sethi & Co.
Cost Accountants
FRN : 000470

(Sorabh Sethi)
Partner
M.NO. 27704



For & on behalf of THDC India Limited

(Neeraj Kumar)
AGM (Finance) - Commercial / PTC

Summary of issue involved in the petition

1 Petitioner: THDC INDIA LIMITED		
2 Subject: Approval of determination of tariff for tariff period from 07.06.2025 (Date of Commercial Operation of 1st Unit i.e. Unit#5) to 31.03.2029 in respect of Tehri Pumped Storage Plant (Tehri PSP) (4x250MW).		
3 Prayer:		
<p>1. The Tariff of Tehri Pumped Storage Plant (4 X 250 MW) may be determined for the period 2024-29, taking account of the submissions made herein above and in the form and the annexure filed herewith permitting the petitioner to recover Annual Fixed Cost of Rs.68,273.72 lakhs for the year 2025-26 (for the period 07.06.2025 to 09.07.2025), Rs.90,647.19 lakhs for the year 2025-26 (for the period 10.07.2025 to 11.12.2025), Rs.130021.53 lakhs for the year 2025-26 (for the period 12.12.2025 to 27.02.2026), Rs.164326.76 lakhs for the year 2025-26 (for the period 28.02.2026 to 31.03.2026), Rs.164039.82 lakhs for the year 2026-27, Rs.168061.09 lakhs for the year 2027-28 & Rs.166227.56 lakhs for the year 2028-29, variable charges, taxes, levies and other charges, costs and expenses and reimbursements as more fully stated in the petition.</p> <p>2. The Hon'ble Commission may pass such further order or orders as may deemed appropriate in the case.</p>		
4 Respondents		
Name of Respondents:		
1. Haryana Power Utilities (DHBVNL & UHBVNL), Panchkula (Haryana)	6. Jaipur Vidyut Vitran Nigam Ltd., Jaipur (Rajasthan)	
2. BSES Rajdhani Power Ltd., New Delhi	7. Ajmer Vidyut Vitran Nigam Ltd., Ajmer (Rajasthan)	
3. BSES Yamuna Power Ltd., New Delhi	8. Jodhpur Vidyut Vitran Nigam Ltd., Jodhpur (Rajasthan)	
4. Uttarakhand Power Corporation Ltd., Dehradun	9. Gujarat Urja Vikas Nigam Limited, Gujarat	
5. Rajasthan Urja Vikas & IT Services Limited, Jaipur	10. New Delhi Municipal Council, New Delhi	
5 Project Scope		
	IC	1000 MW
	DE	Not Applicable. However, As per the simulation result on adoption of the optimum operation scenario, the Annual estimated pumping & generation energy is 3074.80 MU and 2441.75 MU respectively for multiple cycle operation.
	FEHS	Not Applicable
	AUX	Not Applicable
	NAPAF	Not Applicable
Cost	Sanction Cost Latest RCE	
Commissioning	Unit/Station COD	Unit#5- 07.06.2025 Unit#6- 10.07.2025 Unit#7- 12.12.2025 Unit#8- 28.02.2026 (Tentative Station CoD)
Claim		
AFC		Annual Fixed Cost of Rs.68,273.72 lakhs for the year 2025-26 (for the period 07.06.2025 to 09.07.2025), Rs.90,647.19 lakhs for the year 2025-26 (for the period 10.07.2025 to 11.12.2025), Rs.130021.53 lakhs for the year 2025-26 (for the period 12.12.2025 to 27.02.2026), Rs.164326.76 lakhs for the year 2025-26 (for the period 28.02.2026 to 31.03.2026), Rs.164039.82 lakhs for the year 2026-27, Rs.168061.09 lakhs for the year 2027-28 & Rs.166227.56 lakhs for the year 2028-29, variable charges, taxes, levies and other charges, costs and expenses and reimbursements as more fully stated in the petition.
Capital cost		The closing capital cost as on 07.06.2025 (CoD of Unit#5) is Rs. 377853.89 Lakh and has been considered as capital cost base for this current petition.
Initial spare	
NAPAF		Not Applicable
Design Energy		Not Applicable. However, As per the simulation result on adoption of the optimum operation scenario, the Annual estimated pumping & generation energy is 3074.80 MU and 2441.75 MU respectively for multiple cycle operation.
Any Specific	


(Petitioner)

THDC INDIA LIMITED
TEHRI PSP
BALANCE SHEET AS AT 07-June-2025 (00:00 Hrs)

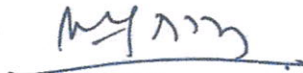
Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
ASSETS					
Non-Current Assets					
(a) Property, Plant and Equipment	1		36,101,186,381.58		139,417,950.69
(b) Right of Use Assets	1		-		-
(c) Other Intangible Assets	1		-		-
(d) Capital work-in-progress	2		46,308,180,185.79		81,158,017,674.77
(e) Financial Assets					
(i) Others	3	8,692,309.00	8,692,309.00	8,692,309.00	8,692,309.00
(f) Other Non-Current Assets	4		2,534,765.00		2,534,765.00
Current Assets					
(a) Inventories	5		-		-
(b) Financial Assets					
(i) Trade Receivables	6		-		-
(ii) Cash and Cash Equivalents	7	48,426,735.67		73,027,352.13	
(iii) Others	8	61,425.00	48,488,160.67	61,425.00	73,088,777.13
(c) Current Tax Assets (Net)	9		18,426,471.00		-
(d) Other Current Assets	10		111,684,124.40		87,370,584.40
Total			82,599,192,397.44		81,469,122,060.99
EQUITY AND LIABILITIES					
Equity					
(a) Other Equity	11		22,169,637,183		20,470,997,849
Total Equity			22,169,637,183		20,470,997,849
Non-Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	12		57,630,000,000		57,630,000,000
Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	13		-		-
(ii) Others	14	2,798,583,339.41	2,798,583,339.41	3,327,363,890.67	3,327,363,890.67
(b) Other Current Liabilities	15		167,385.00		39,955,831.00
(c) Provisions	16		804,490.00		804,490.00
TOTAL			82,599,192,397.44		81,469,122,060.99

Financial Statement reflects financial data (figures) at the close of business on 06.06.2025.
The Accompanying notes 1 to 22 forms an integral part of the Financial Statements.

This is the Balance Sheet referred to in our report of even date.
For And On Behalf Of The Tehri PSP Project


Manoj K grover
AGM (Finance)


L.P. Joshi
Executive Director (Project)



For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra
Partner
M. No. 074084
Place: Dehradun
Date: 25-07-2025

Place: Tehri
Date: 25-07-2025

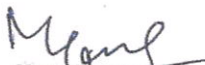
THDC INDIA LIMITED
Tehri PSP
STATEMENT OF PROFIT & LOSS FOR THE PERIOD ENDED 07-June-2025 0:00 Hours

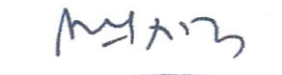
Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00 Hours		For the Year Ended 31-Mar-2025	
INCOME					
Revenue from Operations					
Other Income	17				
Deferred Revenue on account of Irrigation Component					
Less: Depreciation on Irrigation Component	1				
Total Income					
EXPENSES					
Employee Benefits Expense	18				
Finance Costs	19				
Depreciation & Amortisation	1				
Generation Administration and Other Expenses	20				
Provision for Bad & Doubtful Debts, CWIP and Stores & Spares					
Total Expenses					
Exceptional Items- (Income)/ Expenses- Net					
Profit/ (Loss) Before Tax and Regulatory Deferral Account Balances					
Tax Expenses					
Current Tax					
Income Tax					
Deferred tax- (Asset)/ Liability					
Profit/ (Loss) For The Period before regulatory deferral account balances					
Net Movement in Regulatory Deferral Account Balance Income/ (Expense)- Net of Tax					
I Profit/ (Loss) For The Period from continuing operations					
II OTHER COMPREHENSIVE INCOME					
(i) Items that will not be classified to Profit or Loss:					
Re-measurements of the Defined Benefit Plans	21				
Other Comprehensive Income					
Earning per Equity Share (including net movement in regulatory deferral account)					
Basic (₹)					
Diluted (₹)					
Earning per Equity Share (excluding net movement in regulatory deferral account)					
Basic (₹)					
Diluted (₹)					

Financial Statement reflects financial data (figures) at the close of business on 06.06.2025.
The Accompanying notes 1 to 22 forms an integral part of the Financial Statements.

This is the Statement of Profit & Loss referred to in our report of even date.
For And On Behalf Of The Tehri PSP Project


Manoj K grover
AGM (Finance)


L.P. Joshi
Executive Director (Project)



For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra
Partner
M. No. 074084
Place: Dehradun
Date: 25-07-2025

Place: Tehri
Date: 25-07-2025

THDC INDIA LIMITED
Tehri PSP

Note :-1
PROPERTY PLANT & EQUIPMENT & INTANGIBLE ASSETS- For Unit -Current Year

Amount in ₹

Particulars	Gross Block							Depreciation							Net Block		
	As at 01-Apr-2025	Addition During the Year	Sales	Adjustment	Transfer In	Transfer Out	As at 07-Jun-2025 (00:00Hrs)	As at 01-Apr-2025	For The Year	Sales	Adjustment	Transfer In	Transfer Out	Prior Period	As at 06-Jun-2025	As at 07-Jun-2025 (00:00Hrs)	As at 31-Mar-2025
A. Property Plant & Equipment																	
Other Assets																	
1. Land Free Hold	3,49,79,559.00	-	-	-	-	-	3,49,79,559.00	-	-	-	-	-	-	-	-	3,49,79,559.00	3,49,79,559.00
2. Land Under Submergence	-	1,51,84,319.00	-	-	-	-	1,51,84,319.00	-	-	-	-	-	-	-	-	1,51,84,319.00	-
3. Buildings	10,26,78,563.24	4,39,02,93,539.71	-	-2,46,27,129.16	-	-	4,46,83,44,973.79	2,39,97,611.11	6,29,518.05	-	-2,46,27,129.16	-	-	-	-	4,46,83,44,973.79	7,86,80,952.13
4. Building Temp. Structures	1,81,95,658.70	-	-	-1,81,95,658.70	-	-	-	1,81,95,658.70	-	-	-1,81,95,658.70	-	-	-	-	-	-
5. Road, Bridge & Culverts	39,46,894.10	-	-	-12,98,878.95	-	-	26,48,015.15	12,74,680.70	24,198.25	-	-12,98,878.95	-	-	-	26,48,015.15	26,72,213.40	
6. Drainage, Sewerage & Water Supply	34,17,355.00	-	-	-16,58,542.01	-	-	17,58,812.99	16,12,835.92	45,709.09	-	-16,58,542.01	-	-	-	17,58,812.99	18,04,519.08	
7. Construction Plant & Machinery	1,54,202.00	12,04,36,83,082.51	-	-6,526.51	-	-	12,94,38,30,758.00	4,327.46	2,199.05	-	-6,526.51	-	-	-	12,94,38,30,758.00	1,49,874.54	
8. Generation Plant & Machinery	67,72,656.09	-	-1,05,000.00	-31,16,591.56	-	-5,44,650.72	30,06,423.81	31,40,123.63	3,50,947.07	-1,05,300.00	-31,16,591.56	-	-2,69,479.14	-	30,06,423.81	36,32,542.46	
10. Electrical Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11. Transmission Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12. Office & Other Equipment	1,41,13,764.49	5,03,524.00	-	-79,01,891.88	-	-2,48,574.00	64,66,822.61	76,75,829.41	2,73,304.88	-	-79,01,891.88	-	-47,242.41	-	64,66,822.61	64,37,935.08	
13. Furniture & Fixtures	1,92,71,892.00	2,17,366.00	-	-99,78,003.97	-	-2,22,948.00	92,88,106.03	96,46,860.44	3,71,140.82	-	-99,78,003.97	-	-36,997.29	-	92,88,106.03	95,25,831.56	
14. Vehicles	68,49,158.00	-	-	-55,43,219.05	-	-	13,05,938.95	54,14,634.56	1,28,584.48	-	-55,43,219.05	-	-	-	13,05,938.95	14,34,523.44	
15. Railway Sidings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16. Hydraulic Works- Dam & Spillways	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17. Hydraulic Works- Tunnel, Penstock, Canals etc	-	18,61,43,72,652.25	-	-	-	-	18,61,43,72,652.25	-	-	-	-	-	-	-	-	18,61,43,72,652.25	-
Sub Total	21,03,79,812.62	35,96,42,64,483.47	-1,05,000.00	-7,23,26,441.79	-	-10,16,172.72	36,10,11,86,381.58	7,09,61,561.93	18,25,598.70	-1,05,300.00	-7,23,26,441.79	-	-3,55,718.84	-	36,10,11,86,381.58	13,94,17,980.89	13,94,17,980.89
Figures For Previous Period	20,17,40,471.76	1,08,40,594.46	-3,66,000.00	-	7,77,132.99	-26,13,686.89	21,03,79,812.62	6,25,62,415.76	93,82,926.11	-3,64,976.60	-	1,74,073.50	-7,92,877.08	-	7,09,61,561.93	13,94,17,950.89	13,91,78,056.00
1. Right of Use - Land	8,16,900.00	0	0	-8,16,900.00	0	0	0	8,16,900.00	0	0	-8,16,900.00	0	0	0	0	0	0
Sub Total	8,16,900.00	0	0	-8,16,900.00	0	0	0	8,16,900.00	0	0	-8,16,900.00	0	0	0	0	0	0
Figures For Previous Period	8,16,900.00	0	0	0	0	0	8,16,900.00	8,16,900.00	0	0	-8,16,900.00	0	0	0	8,16,900.00	0	0
DEPRECIATION DISTRIBUTION																	
Depreciation transferred to Inventory					Current Year		Previous Year										
Depreciation transferred to EDC					18,25,598.70		93,82,926.11										
Depreciation transferred to Statement of P&L					-		-										
Depreciation transferred to Statement of P&L - Irrigation Contribution from GOUP					-	18,25,598.70	-	93,82,926.11									
Fixed Assets Costing More Than ₹1500.00 But Less Than ₹5000.00 Procured and Depreciated Fully During The Year					-		26,949.00										



THDC INDIA LIMITED

TEHRI PSP

Note :-1
PROPERTY PLANT & EQUIPMENT & INTANGIBLE ASSETS- For Unit -Previous Year

Amount In Rs.

Particulars	Gross Block						Depreciation						Net Block				
	As at 01-Apr-2024	Addition During the Year	Sales	Adjustment	Transfer In	Transfer Out	As at 31-Mar-2025	As at 01-Apr-2024	For The Year	Sales	Adjustment	Transfer In	Transfer Out	Prior Period	As at 31-Mar-2025	As at 31-Mar-2025	As at 31-Mar-2024
A. Property Plant & Equipment																	
Lease Hold Assets																	
1. Land Lease Hold																	
Other Assets																	
2. Land Free Hold	3,49,79,559.00	-	-	-	-	-	3,49,79,559.00	-	-	-	-	-	-	-	-	3,49,79,559.00	3,49,79,559.00
3. Land Under Submergence	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4. Buildings	10,26,78,563.24	-	-	-	-	-	10,26,78,563.24	2,05,68,147.10	34,29,464.01	-	-	-	-	-	2,39,97,611.11	7,86,80,952.13	8,21,10,416.14
5. Building Temp. Structures	1,81,95,658.70	-	-	-	-	-	1,81,95,658.70	1,81,95,658.70	-	-	-	-	-	-	1,81,95,658.70	-	-
6. Road, Bridge & Culverts	39,46,894.10	-	-	-	-	-	39,46,894.10	11,42,854.44	1,31,826.26	-	-	-	-	-	12,74,680.70	26,72,213.40	28,04,039.66
7. Drainage, Sewerage & Water Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8. Construction Plant & Machinery	34,17,355.00	-	-	-	-	-	34,17,355.00	13,63,840.18	2,48,995.74	-	-	-	-	-	16,12,835.92	18,04,519.08	20,53,514.82
9. Generation Plant & Machinery	-	1,54,202.00	-	-	-	-	1,54,202.00	-	4,327.46	-	-	-	-	-	4,327.46	1,49,874.54	-
10. EDP Machines	55,87,598.84	24,90,315.85	-3,65,000.00	-	3,80,397.99	-13,20,646.59	67,72,666.09	19,67,074.70	19,13,493.10	-3,64,976.66	-	1,44,512.06	-5,19,979.57	-	31,40,123.63	36,32,542.46	36,20,524.14
11. Electrical Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12. Transmission Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13. Office & Other Equipment	1,13,45,368.88	34,85,804.61	-	-	2,75,562.00	-9,92,971.00	1,41,13,764.49	65,82,298.40	12,79,366.65	-	-	20,861.02	-2,06,896.66	-	78,75,829.41	64,37,935.06	47,63,070.48
14. Furniture & Fixtures	1,47,40,316.00	47,10,272.00	-	-	1,21,173.00	-3,00,089.00	1,92,71,692.00	80,28,405.32	16,74,955.25	-	-	8,700.72	-66,200.85	-	96,45,680.44	96,25,831.56	67,11,910.68
15. Vehicles	68,49,158.00	-	-	-	-	-	68,49,158.00	47,14,136.92	7,00,497.64	-	-	-	-	-	54,14,634.56	14,34,523.44	21,35,021.08
16. Railway Sidings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17. Hydraulic Works- Dam & Spillways	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18. Hydraulic Works- Tunnel, Penstock Canals etc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19. Unservicable/ Obsolete Assets at net book value or net realisable value whichever is lower.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	20,17,40,471.76	1,06,40,594.46	-3,65,000.00	-	7,77,132.99	-26,13,686.59	21,03,79,512.62	6,25,62,415.76	93,82,926.11	-3,64,976.66	-	1,74,073.80	-7,92,877.08	-	7,09,61,561.93	13,94,17,950.69	13,91,78,056.00
Figures For Previous Year	19,58,35,462.36	71,07,984.40	-21,64,651.00	-	12,98,965.00	-3,37,289.00	20,17,40,471.76	5,57,43,269.74	82,90,600.62	-16,84,953.19	-	3,25,588.52	-1,12,089.93	-	6,25,62,415.76	13,91,78,056.00	14,00,92,192.62
B. Intangible Assets																	
1. Intangible Assets-Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Figures For Previous Year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C. Right of Use Assets																	
1. Right of Use - Land	8,16,900.00	-	-	-	-	-	8,16,900.00	8,16,900.00	-	-	-	-	-	-	8,16,900.00	-	-
3. Right of Use - Building	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4. Right of Use - Vehicle	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	8,16,900.00	-	-	-	-	-	8,16,900.00	8,16,900.00	-	-	-	-	-	-	8,16,900.00	-	-
Figures For Previous Year	60,40,209.00	-	-52,23,309.00	-	-	-	8,16,900.00	60,40,209.00	-	-52,23,309.00	-	-	-	-	8,16,900.00	-	-
DEPRECIATION DISTRIBUTION																	
Depreciation transferred to EDC					Previous Year												
Depreciation transferred to Statement of P&L					93,82,926.11			62,90,600.62									
Depreciation transferred to Statement of P&L -Irrigation Contribution from GOUP																	
						93,82,926.11		62,90,600.62									
Fixed Assets Costing More Than ` 1500.00 But Less Than ` 5000.00 Procured and Depreciated Fully During The Year					26,949.00			46,442.00									



THDC INDIA LIMITED
Tehri PSP

Note :-2
CAPITAL WORK IN PROGRESS & INTANGIBLE ASSETS UNDER DEVELOPMENT

Amount in ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 (00:00Hrs)				As at 07-Jun-2025 (00:00Hrs)	As at 01-Apr-2024	For the Period Ended 31-Mar-2025			As at 31-Mar-2025
		As at 01-Apr-2025	Addition During The Period 01-Apr-2025 To 07-Jun-2025 (00:00Hrs)	Adjustment During the Period 01-Apr-2025 To 07-Jun-2025 (00:00Hrs)	Capitalisation During The Period 01-Apr-2025 To 07-Jun-2025 (00:00Hrs)			Addition During The Period	Adjustment During the Period	Capitalisation During The Period	
A. Construction Work In Progress											
Building & Other Civil Works		3,58,88,735.98	-	-3,58,88,735.98	-	-	3,40,32,661.98	18,56,074.00	-	-	3,58,88,735.98
Roads, Bridges & Culverts		12,590.65	-	-12,590.65	-	-	11,939.65	651	-	-	12,590.65
Water Supply, Sewerage & Drainage		-	-	-	-	-	-	-	-	-	-
Generation Plant And Machinery		29,21,99,06,932.33	91,97,29,141.04	56,68,319.00	-11,52,42,51,450.82	18,62,10,52,941.55	21,92,14,39,767.15	4,29,84,67,165.18	-	-	29,21,99,06,932.33
Hydraulic Works, Dam, Spillway, Water Channels, Weirs, Service Gate & Other Hydraulic Works		51,88,51,27,194.10	1,37,13,68,730.54	-1,14,03,13,544.75	-24,42,90,55,135.65	27,68,71,27,244.24	33,36,19,63,842.68	13,52,31,63,351.44	-	-	51,88,51,27,194.10
Afforestation Catchment Area		-	-	-	-	-	-	-	-	-	-
Electrical Installation & Sub-Station Equipments		18,97,902.71	-	-18,97,902.71	-	-	17,99,747.71	98,155.00	-	-	18,97,902.71
Others		-	-	-	-	-	-	-	-	-	-
Expenditure Pending Allocation											
Survey & Development Expenses		-	-	-	-	-	-	-	-	-	-
Interest Pending Allocation	36	0	-54,00,068.00	0	54,00,068.00	0	0	0	0	0	0
Expenditure During Construction	32.1	0	21,57,40,503.07			21,57,40,503.07	0	1,43,34,50,046.04			1,43,34,50,046.04
Less: Expenditure During Construction allocated/ charged to P&L	32.1		21,57,40,503.07			21,57,40,503.07		1,43,34,50,046.04			1,43,34,50,046.04
Rehabilitation											
Rehabilitation Expenses		1,51,84,319.00	-	-	-1,51,84,319.00	-	1,51,84,319.00	-	-	-	1,51,84,319.00
Total		81,15,80,17,674.77	2,28,56,97,803.58	-1,17,24,44,455.09	-35,96,30,90,837.47	46,30,81,80,185.79	68,33,44,32,278.15	17,82,35,85,396.62	-	-	81,15,80,17,674.77
Figures For Previous Period		63,33,44,32,278.15	17,82,35,85,396.62	-	-	81,15,80,17,674.77	58,86,99,05,958.73	9,46,45,26,319.42	-	-	63,33,44,32,278.15



THDC INDIA LIMITED

TEHRI PSP

Note :-3

NON CURRENT- FINANCIAL ASSETS-OTHERS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Security Deposit			86,92,309		86,92,309
TOTAL			86,92,309		86,92,309

THDC INDIA LIMITED

TEHRI PSP

Note :-4

OTHER NON CURRENT ASSETS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Prepaid Expenses			-		-
Sub Total			-		-
Capital Advances					
Unsecured					
i) Against Bank Guarantee (Bank Guarantee)			-		-
ii) Rehabilitation & Resettlement and payment to various Government agencies		8,41,000		8,41,000	
iii) Others		16,93,765		16,93,765	
iv) Accrued Interest On Advances			25,34,765		25,34,765
SUB TOTAL - CAPITAL ADVANCES			25,34,765		25,34,765
TOTAL			25,34,765		25,34,765

THDC INDIA LIMITED

TEHRI PSP

Note :-5

INVENTORIES

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Inventories (At Cost Determined On Weighted Average Basis or Net Realizable Value Whichever is Lower)					
Coal Inventory			-		-
Others (including Stores & Spares)			-		-
TOTAL			-		-



THDC INDIA LIMITED

TEHRI PSP

Note :-6

TRADE RECEIVABLES

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
(i) Debts Outstanding Over Six Months (Net)					
Unsecured, Considered Good		-	-	-	-
Credit Impaired		-	-	-	-
(ii) Other Debts (Net)					
Unsecured, Considered Good		-	-	-	-
Credit Impaired		-	-	-	-
(iii) Unbilled Debtors					
TOTAL					

THDC INDIA LIMITED

TEHRI PSP

Note :-7

CASH AND CASH EQUIVALENTS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Cash & Cash Equivalents					
Balances With Banks (Including Auto sweep, Deposit with Banks)			1,84,26,735.67		7,30,27,352.13
TOTAL			4,84,26,735.67		7,30,27,352.13

THDC INDIA LIMITED

TEHRI PSP

Note :-8

CURRENT- FINANCIAL ASSETS- OTHERS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Deposits					
Deposit with Govt/Court			61,425.00		61,425.00
TOTAL			61,425.00		61,425.00

THDC INDIA LIMITED

TEHRI PSP

Note :-9

CURRENT TAX ASSETS (NET)

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Tax Deposited			1,84,26,471.00		-
TOTAL			1,84,26,471.00		-



THDC INDIA LIMITED

TEHRI PSP

Note :-10

OTHER CURRENT ASSETS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Prepaid Expenses		2,38,09,662.00			
Interest Accrued		-			
BER Assets held for disposal		12,388.40		12,388.40	
Deferred Employee Cost due to Fair Valuation		-			
SUB-TOTAL			2,38,22,050.40		12,388.40
Other Advances (Un Secured)					
To Employees			-		5,000.00
For Purchases			6,73,95,815.00		6,73,95,815.00
To Others			2,04,66,259.00		1,99,57,381.00
TOTAL			11,16,84,124.40		8,73,70,584.40

THDC INDIA LIMITED

TEHRI PSP

Note :-11

OTHER EQUITY

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Other Equity/ Internal Accruals			22,16,96,37,183		20,47,09,97,849
TOTAL			22,16,96,37,183		20,47,09,97,849



THDC INDIA LIMITED

TEHRI PSP

Note :-12

NON CURRENT- FINANCIAL LIABILITIES- BORROWINGS

Amount in ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)	As at 31-Mar-2025
A.-SECURED- BONDS			
^ BOND ISSUE SERIES-VI (7.60% p.a. 10 Years Secured Redeemable NonConvertible Bonds of ₹1000000/- each). (Date of redemption 14.09.2032)		5,50,00,00,000	5,50,00,00,000
^ BOND ISSUE SERIES-V (7.39% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 25.08.2031)		3,00,00,00,000	3,00,00,00,000
^ BOND ISSUE SERIES-IV (7.45% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 20.01.2031)		5,00,00,00,000	5,00,00,00,000
***BOND ISSUE SERIES-III (7.19% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 24.07.2030)		2,00,00,00,000	2,00,00,00,000
**BOND ISSUE SERIES-II (8.75% p.a. 10 Years Secured Redeemable NonConvertible Bonds of ₹1000000/- each). (Date of redemption 05.09.2029)		14,20,00,00,000	14,20,00,00,000
*BOND ISSUE SERIES-I (7.59% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 03.10.2026)			
TOTAL (A)		29,70,00,00,000	29,70,00,00,000
B.SECURED			
Term Loan from Financial Institutions/ Banks			
@@Bank of Baroda (TL-I) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)			
@@@Bank of Baroda (TL-II) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% after moratorium period of 2 years from the date of first drawl. Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)			
@@@Punjab National Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)		2,85,00,00,000	2,85,00,00,000
@@@Canara Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)		2,35,00,00,000	2,35,00,00,000
TOTAL (B)		5,20,00,00,000	5,20,00,00,000
C.UNSECURED			
BOND ISSUE SERIES-VII (7.88% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 27.12.2032)		1,80,00,00,000	1,80,00,00,000
BOND ISSUE SERIES-VIII (7.76% p.a. 10 Years Unsecured Redeemable NonConvertible Bonds of Rs 1000000/- each). (Date of redemption 13.09.2033)		6,23,00,00,000	6,23,00,00,000
BOND ISSUE SERIES-IX (7.93% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 16.01.2034)		6,20,00,00,000	6,20,00,00,000
BOND ISSUE SERIES-X (7.76% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 29.05.2034)		3,00,00,00,000	3,00,00,00,000
BOND ISSUE SERIES-XI (7.72% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 03.09.2034)		2,00,00,00,000	2,00,00,00,000
BOND ISSUE SERIES-XII (7.73% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 18.02.2035)		3,50,00,00,000	3,50,00,00,000
TOTAL (C)		22,73,00,00,000	22,73,00,00,000
TOTAL (A+B+C)		57,63,00,00,000	57,63,00,00,000
Less:			
Current Maturities:			
Term Loans from Financial Institutions- Secured		-	-
TOTAL		57,63,00,00,000	57,63,00,00,000



THDC INDIA LIMITED

TEHRI PSP

Note :-13

CURRENT- FINANCIAL LIABILITIES- BORROWINGS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Current Maturities of Long Term Debt					
SECURED				-	-
TOTAL (A+B+C)				-	-

THDC INDIA LIMITED

TEHRI PSP

Note :-14

CURRENT- FINANCIAL LIABILITIES- OTHERS

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Liabilities					
For Expenditure					
For Micro And Small Enterprises.		16,87,716.00		16,87,716.00	
For Others		1,26,04,82,086.50	1,26,21,69,802.50	1,79,94,62,064.76	1,80,11,49,780.76
Deposits, Retention Money From Contractors etc.			1,53,03,27,703.39		1,52,03,15,761.39
Other Liabilities			60,85,833.52		58,98,348.52
TOTAL			2,79,85,83,339.41		3,32,73,63,890.67

THDC INDIA LIMITED

TEHRI PSP

Note :-15

OTHER CURRENT LIABILITIES

Amount In ₹

Particulars	Note No.	As at 07-June-2025 (00:00 Hrs)		As at 31-Mar-2025	
Liabilities					
Other Liabilities			1,67,385.00		3,99,55,831.00
TOTAL			1,67,385.00		3,99,55,831.00



Note :-16
CURRENT PROVISIONS

Amount in ₹

Particulars	Note No.	As at 01-Apr-2025	Addition	Adjustment	Utilisation	As at 07-Jun-2025 (00:00Hrs)	As at 01-Apr-2024	Addition	Adjustment	Utilisation	As at 31-Mar-2025
Works		0	0	0	0	0	0	0	0	0	0
Employee Related		0	0	0	0	0	0	0	0	0	0
Arbitration Awards		0	0	0	0	0	0	0	0	0	0
Others		8,04,490.00	0	0	0	8,04,490.00	8,04,490.00	0	0	0	8,04,490.00
TOTAL		8,04,490.00	0	0	0	8,04,490.00	8,04,490.00	0	0	0	8,04,490.00
Figure for Previous Period		8,04,490.00	0	0	0	8,04,490.00	45,82,27,722.49	11,05,020.00	-14,48,07,756.00	-31,37,20,496.49	8,04,490.00



THDC INDIA LIMITED
Tehri PSP

Note :-16.1

EXPENDITURE DURING CONSTRUCTION

Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00 Hours		For the Period Ended 31-Mar-2025	
EXPENDITURE					
EMPLOYEE BENEFITS EXPENSES	18				
Salaries, Wages, Allowances & Benefits		12,75,27,959.44		85,17,97,358.15	
Contribution to Provident & Other Funds		1,06,53,895.00		7,83,34,022.00	
Pension Fund		48,58,168.00		6,21,80,873.00	
Gratuity		16,32,276.00		4,33,19,029.00	
Welfare		8,07,600.59		4,60,38,929.67	
Amortisation Expenses of Deferred Employee Cost		-	14,54,79,899.03	4,50,294.17	1,08,21,20,505.99
OTHER EXPENSES	20				
Rent					
Rent for office		-		-	
Rent for Employee Residence		1,12,506.00	1,12,506.00	4,49,837.00	4,49,837.00
Rate and taxes					14,47,986.00
Water Usage Charges					-
Power & Fuel			40,71,216.00		15,22,87,196.00
Insurance					2,016.00
Communication			5,97,931.64		22,22,772.51
Repair & Maintenance					
Plant & Machinery		4,46,14,724.98		6,32,31,675.99	
Consumption of Stores & Spare Parts		9,77,020.50			
Buildings		11,480.00		1,28,89,854.44	
Others		78,982.23	4,56,83,015.71	7,20,98,316.73	14,82,19,847.16
Travelling & Conveyance			5,94,111.47		33,66,636.94
Vehicle Hire & Running			86,275.00		2,10,48,940.00
Security			4,01,241.00		65,99,131.00
Publicity & Public relation					13,87,834.00
Other General Expenses			2,07,02,488.18		4,56,61,556.94
Loss on sale of assets					1,568.34
Survey And Investigation Expenses					-
Interest others					-
DEPRECIATION	1		18,25,598.70		93,82,926.11
TOTAL EXPENDITURE (A)			21,95,54,282.73		1,47,41,98,753.99
RECEIPTS					
OTHER INCOME	17				
Interest					
From Bank Deposit					-
From Employees		8,40,788.00		41,66,120.00	
Employee Loans & Advances- Adjustment on Account of Effective Interest			8,40,788.00	4,50,294.17	46,16,414.17
Rent Receipts			14,86,483.90		92,05,489.38
Sundry Receipts			14,83,734.76		3,13,75,033.40
Profit on Sale of Assets			2,773.00		
TOTAL RECEIPTS (B)			38,13,779.66		4,51,96,936.95
NET EXPENDITURE BEFORE TAXATION			21,57,40,503.07		1,42,90,01,817.04
PROVISION FOR TAXATION					
NET EXPENDITURE INCLUDING TAXATION			21,57,40,503.07		1,42,90,01,817.04
Actuarial Gain/ (Loss) through OCI	21				-44,48,229.00
Balance Brought Forward From Last Year					-
TOTAL EDC			21,57,40,503.07		1,43,34,50,046.04
Less:-					
EDC Allocated To CWIP / Asset			21,57,40,503.07		1,43,34,50,046.04
Balance Carried Forward To CWIP			-		-



THDC INDIA LIMITED

Tehri PSP

Note :-17

OTHER INCOME

Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00		For the Period Ended 31-Mar-2025	
		Hours			
Interest					
On Bank Deposits (Includes TDS ₹ 0.00 Previous period ₹ 0.00)		-	-	-	-
From Employees		8,40,788.00		41,66,120.00	
Employee Loans & Advances- Adjustment on Account of Effective Interest		-	8,40,788.00	4,50,294.17	46,16,414.17
Rent Receipts			14,86,483.90		92,05,489.38
Sundry Receipts			14,83,734.76		3,13,75,033.40
Profit on Sale of Assets			2,773.00		
TOTAL			38,13,779.66		4,51,96,936.95
Less :					
Transferred To EDC	16.1		38,13,779.66		4,51,96,936.95
TOTAL			-		-

THDC INDIA LIMITED

Tehri PSP

Note :-18

EMPLOYEE BENEFITS EXPENSES

Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00		For the Period Ended 31-Mar-2025	
		Hours			
Salaries, Wages, Allowances & Benefits			12,75,27,959.44		85,17,97,358.15
Contribution to Provident & Other Funds			1,06,53,895.00		7,83,34,022.00
Pension Fund			48,58,168.00		6,21,80,873.00
Gratuity			16,32,276.00		4,33,19,029.00
Welfare Expense			8,07,600.59		4,60,38,929.67
Amortisation Expenses of Deferred Employee Cost			-		4,50,294.17
TOTAL			14,54,79,899.03		1,08,21,20,505.99
Less :					
Transferred To EDC	16.1		14,54,79,899.03		1,08,21,20,505.99
TOTAL			-		-

THDC INDIA LIMITED

Tehri PSP

Note :-19

FINANCE COSTS

Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00		For the Period Ended 31-Mar-2025	
		Hours			
Finance Costs					
Interest On Bonds			76,60,39,086.00		3,75,14,41,809.00
Interest On Domestic Loans			6,98,78,857.00		4,52,75,165.93
Interest Others			-		-
TOTAL			83,59,17,943.00		3,79,67,16,974.93
LESS:-					
Transferred And Capitalised With CWIP Account			83,59,17,943.00		3,79,67,16,974.93
Interest others transferred to EDC			-		-
TOTAL			-		-



THDC INDIA LIMITED

Tehri PSP

Note :-20

GENERATION ADMINISTRATION AND OTHER EXPENSES

Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00		For the Period Ended 31-Mar-2025	
		Hours			
Rent					
Rent for office		-	-	-	-
Rent for Employees Residence		1,12,506.00	1,12,506.00	4,49,837.00	4,49,837.00
Rate and taxes			-		14,47,986.00
Power & Fuel			40,71,216.00		15,22,87,196.00
Insurance					2,016.00
Communication			5,97,931.64		22,22,772.51
Repair & Maintenance					
Plant & Machinery		4,46,14,724.98		6,32,31,675.99	
Consumption of Stores & Spare Parts		9,77,828.50		-	
Buildings		11,480.00		1,28,89,854.44	
Others		78,982.23	4,56,83,015.71	7,20,98,316.73	14,82,19,847.16
Travelling & Conveyance			5,94,111.47		33,66,636.94
Vehicle Hire & Running			86,275.00		2,10,48,940.00
Security			4,01,241.00		65,99,131.00
Publicity & Public relation			-		13,07,834.00
Other General Expenses			2,07,02,488.18		4,56,61,556.94
Loss on sale of assets			-		1,568.34
TOTAL			7,22,48,785.00		38,26,95,321.89
LESS:-					
Transferred To EDC	16.1		7,22,48,785.00		38,26,95,321.89
TOTAL			-		-

0

THDC INDIA LIMITED

Tehri PSP

Note :-21

RE- MEASUREMENTS OF THE DEFINED BENEFIT PLANS

Amount In ₹

Particulars	Note No.	For the Period Ended 07-Jun-2025 0:00		For the Period Ended 31-Mar-2025	
		Hours			
Actuarial Gain/ (Loss) through OCI					(44,48,229)
Sub Total					(44,48,229)
LESS:-					
Transferred To EDC	16.1				(44,48,229)
TOTAL					-



THDC INDIA LIMITED

THDC INDIA LIMITED

22. Notes on Accounts:

(i) Financial statements of Tehri PSP as on 07th June 2025, 00:00Hrs (being Commercial Operation Date 'COD' of Unit - I of PSP) have been prepared for a specific purpose to submit to Central Electricity Regulatory Commission (CERC).

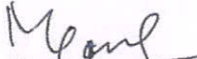
(ii) For the purpose of capitalisation of Capitalisation of Stage-I, Assets and system common to more than one generating unit are capitalized on the basis of engineering estimates / assessments. The cost includes expenditure that is directly attributable to the acquisition/ construction of the asset. In cases where final settlement of bills with contractors is pending, but, the asset is complete and ready for use, capitalization is done on provisional basis subject to necessary adjustments.

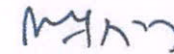
(iii) "Land Under Submergence" in Note#1 represents Rehabilitation Expenses incurred over Project capitalised

(iv) Depreciation is charged on straight-line method following the rates & useful life of the projects notified by the central Electricity Regulatory Commission (CERC) for the purpose of fixation of tariff.

(v) Figures of the comparative periods have been regrouped/reclassified wherever found to be necessary.


For And On Behalf Of The Tehri PSP Project


Manoj K grover
AGM (Finance)


L.P. Joshi
Executive Director (Project)



For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra
Partner
M. No. 074084
Place: Dehradun
Date: 25-07-2025

Place: Tehri
Date: 25-07-2025

THDC INDIA LIMITED
TEHRI PSP
BALANCE SHEET AS AT 10-July-2025 (00:00 Hrs)


Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
ASSETS					
Non-Current Assets					
(a) Property, Plant and Equipment	1		10,934,788,292.68		139,417,950.69
(b) Right of Use Assets	1		-		-
(c) Other Intangible Assets	1		-		-
(d) Capital work-in- progress	2		35,777,050,351.82		81,158,017,674.77
(e) Financial Assets					
(i) Others	3	8,692,309.00	8,692,309.00	8,692,309.00	8,692,309.00
(f) Other Non-Current Assets	4		2,534,765.00		2,534,765.00
Current Assets					
(a) Inventories	5		-		-
(b) Financial Assets					
(i) Trade Receivables	6		-		-
(ii) Cash and Cash Equivalents	7	48,785,980.53		73,027,352.13	
(iii) Others	8	61,425.00	48,847,405.53	61,425.00	73,088,777.13
(c) Current Tax Assets (Net)	9		-		-
(d) Other Current Assets	10		88,004,889.96		87,370,584.40
Total			46,859,918,013.99		81,469,122,060.99
EQUITY AND LIABILITIES					
Equity					
(a) Other Equity	11		11,145,103,411.92		20,470,997,849.32
Total Equity			11,145,103,412		20,470,997,849
Non-Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	12		33,360,000,000.00		57,630,000,000.00
Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	13		-		-
(ii) Others	14	2,353,513,043.07	2,353,513,043.07	3,327,363,890.67	3,327,363,890.67
(b) Other Current Liabilities	15		497,069.00		39,955,831.00
(c) Provisions	16		804,490.00		804,490.00
TOTAL			46,859,918,013.99		81,469,122,060.99

Financial Statement reflects financial data (figures) at the close of business on 09.07.2025.
The Accompanying notes 1 to 22 forms an integral part of the Financial Statements.

This is the Balance Sheet referred to in our report of even date.
For And On Behalf Of The Tehri PSP Project


Manoj K grover
AGM (Finance)


L.P. Joshi
Executive Director (Project)

For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra

Partner

M. No. 074084

Place: Dehradun

Date: 07-08-2025



Place:

Date: 07-08-2025

THDC INDIA LIMITED
Tehri PSP
STATEMENT OF PROFIT & LOSS FOR THE PERIOD ENDED 10-July-2025 0:00 Hours


Amount in ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Year Ended 31-Mar-2025	
INCOME					
Revenue from Operations					
Other Income	17				
Deferred Revenue on account of Irrigation Component					
Less: Depreciation on Irrigation Component	1				
Total Income					
EXPENSES					
Employee Benefits Expense	18				
Finance Costs	19				
Depreciation & Amortisation	1				
Generation Administration and Other Expenses	20				
Provision for Bad & Doubtful Debts, CWIP and Stores & Spares					
Total Expenses					
Exceptional Items- (Income)/ Expenses- Net					
Profit/ (Loss) Before Tax and Regulatory Deferral Account Balances					
Tax Expenses					
Current Tax					
Income Tax					
Deferred tax- (Asset)/ Liability					
Profit/ (Loss) For The Period before regulatory deferral account balances					
Net Movement in Regulatory Deferral Account Balance Income/ (Expense)- Net of Tax					
I Profit/ (Loss) For The Period from continuing operations					
II OTHER COMPREHENSIVE INCOME					
(i) Items that will not be classified to Profit or Loss:					
Re-measurements of the Defined Benefit Plans	21				
Other Comprehensive Income					
Earning per Equity Share (including net movement in regulatory deferral account)					
Basic (₹)					
Diluted (₹)					
Earning per Equity Share (excluding net movement in regulatory deferral account)					
Basic (₹)					
Diluted (₹)					


Financial Statement reflects financial data (figures) at the close of business on 09.07.2025.
The Accompanying notes 1 to 22 forms an integral part of the Financial Statements.

This is the Statement of Profit & Loss referred to in our report of even date.
For And On Behalf Of The Tehri PSP Project


Manoj K. Grover
AGM (Finance)


L.P. Joshi
Executive Director (Project)

For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra
Partner
M. No. 074084
Place: Dehradun
Date: 07-08-2025



Place:
Date: 07-08-2025

THDC INDIA LIMITED
Tehri PSP

Note :-1
PROPERTY PLANT & EQUIPMENT & INTANGIBLE ASSETS- For Unit -Current Year

Amount in ₹

Particulars	Gross Block							Depreciation							Net Block		
	As at 01-Apr-2025	Addition During the Year	Sales	Adjustment	Transfer In	Transfer Out	As at 10-Jul-2025 (00:00Hrs)	As at 01-Apr-2025	For The Year	Sales	Adjustment	Transfer In	Transfer Out	Prior Period	As at 09-Jul-2025	As at 10-Jul-2025 (00:00Hrs)	As at 31-Mar-2025
A. Property Plant & Equipment																	
Other Assets																	
1. Land Free Hold	3,49,79,559.00	-	-	-	-	-3,49,79,559.00	-	-	-	-	-	-	-	-	-	-	3,49,79,559.00
2. Land Under Submergence	-	1,51,84,319.00	-	-	-	-1,51,84,319.00	-	-	-	-	-	-	-	-	-	-	-
3. Buildings	10,26,78,563.24	5,69,91,41,143.62	-	-2,46,27,129.16	-	-4,46,83,44,973.79	1,30,88,47,603.91	2,39,97,611.11	6,29,518.05	-	-2,46,27,129.16	-	-	-	-	1,30,88,47,603.91	7,86,60,952.13
4. Building Temp. Structures	1,81,95,658.70	-	-	-1,81,95,658.70	-	-	-	1,81,95,658.70	-	-	-1,81,95,658.70	-	-	-	-	-	-
5. Road, Bridge & Culverts	39,46,864.10	-	-	-12,98,878.95	-	-26,48,016.15	-	12,74,880.70	24,198.25	-	-12,98,878.95	-	-	-	-	-	26,72,213.40
6. Drainage, Sewerage & Water Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7. Construction Plant & Machinery	34,17,355.00	-	-	-16,58,542.01	-	-17,58,812.99	-	16,12,835.92	45,706.09	-	-16,58,542.01	-	-	-	-	-	18,04,519.08
8. Generation Plant & Machinery	1,54,202.00	20,88,90,86,420.11	-	-6,526.51	-	-12,94,38,30,768.00	7,95,54,03,337.60	4,327.46	2,199.05	-	-6,526.51	-	-	-	-	7,95,54,03,337.60	1,49,874.54
9. EDP Machines	67,72,666.09	-	-1,05,000.00	-31,16,591.56	-	-35,51,074.53	-	31,40,123.63	3,50,947.07	-1,05,000.00	-31,16,591.56	-	-2,69,479.14	-	-	-	36,32,542.46
10. Electrical Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11. Transmission Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12. Office & Other Equipment	1,41,13,764.49	5,03,524.00	-	-79,01,891.88	-	-67,15,366.51	-	76,75,829.41	2,73,304.88	-	-79,01,891.88	-	-47,242.41	-	-	-	64,37,935.08
13. Furniture & Fixtures	1,92,71,692.00	2,17,365.00	-	-99,78,003.97	-	-95,11,054.03	-	96,45,860.44	3,71,140.82	-	-99,78,003.97	-	-38,997.29	-	-	-	96,25,831.56
14. Vehicles	88,49,158.00	-	-	-55,43,219.05	-	-13,05,938.95	-	54,14,834.56	1,28,584.49	-	-55,43,219.05	-	-	-	-	-	14,34,523.44
15. Railway Sidings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16. Hydraulic Works- Dam & Spillways	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17. Hydraulic Works- Tunnel, Penstock, Canals etc	-	20,28,49,10,003.42	-	-	-	-18,61,43,72,652.25	1,67,05,37,351.17	-	-	-	-	-	-	-	-	1,67,05,37,351.17	-
Sub Total	21,03,79,512.62	46,86,90,42,776.15	-1,05,000.00	-7,23,26,441.79	-	-36,10,22,02,554.30	10,93,47,88,292.68	7,09,61,561.93	18,25,598.70	-1,05,000.00	-7,23,26,441.79	-	-3,55,718.84	-	-	10,93,47,88,292.68	13,94,17,950.69
Figures For Previous Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1. Right of Use - Land	8,16,900.00	0	0	-8,16,900.00	0	0	0	8,16,900.00	0	0	-8,16,900.00	0	0	0	0	0	0
Sub Total	8,16,900.00	0	0	-8,16,900.00	0	0	0	8,16,900.00	0	0	-8,16,900.00	0	0	0	0	0	0
DEPRECIATION DISTRIBUTION					Current Year			Previous Year									
Depreciation transferred to Inventory					-			-									
Depreciation transferred to EDC					18,25,598.70			-									
Depreciation transferred to Statement of P&L					-			-									
Depreciation transferred to Statement of P&L -Irrigation Contribution from GOUP					-			18,25,598.70									
Fixed Assets Costing More Than ₹ 1500.00 But Less Than ₹ 5000.00 Procured and Depreciated Fully During The Year					-			-									



Note :-1
PROPERTY PLANT & EQUIPMENT & INTANGIBLE ASSETS- For Unit -Previous Year

Amount In Rs.

Particulars	Gross Block							Depreciation							Net Block		
	As at 01-Apr-2024	Addition During the Year	Sales	Adjustment	Transfer In	Transfer Out	As at 31-Mar-2025	As at 01-Apr-2024	For The Year	Sales	Adjustment	Transfer In	Transfer Out	Prior Period	As at 31-Mar-2025	As at 31-Mar-2024	
A. Property Plant & Equipment																	
Lease Hold Assets																	
1. Land Lease Hold																	
Other Assets																	
2. Land Free Hold	3,49,79,559.00	-	-	-	-	-	3,49,79,559.00	-	-	-	-	-	-	-	3,49,79,559.00	3,49,79,559.00	
3. Land Under Submergence	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4. Buildings	10,26,78,563.24	-	-	-	-	-	10,26,78,563.24	2,05,68,147.10	34,29,484.01	-	-	-	-	2,39,97,611.11	7,86,60,952.13	8,21,10,416.14	
5. Building Temp. Structures	1,81,95,658.70	-	-	-	-	-	1,81,95,658.70	1,81,95,658.70	-	-	-	-	-	1,81,95,658.70	-	-	
6. Road, Bridge & Culverts	39,46,894.10	-	-	-	-	-	39,46,894.10	11,42,854.44	1,31,826.26	-	-	-	-	12,74,830.70	26,72,213.40	28,04,039.66	
7. Drainage, Sewerage & Water Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8. Construction Plant & Machinery	34,17,355.00	-	-	-	-	-	34,17,355.00	13,63,840.18	2,48,995.74	-	-	-	-	-	-	-	
9. Generation Plant & Machinery	-	1,54,202.00	-	-	-	-	1,54,202.00	-	4,327.46	-	-	-	-	-	16,12,835.92	18,04,519.08	
10. EDP Machines	55,87,598.84	24,90,315.85	-3,65,000.00	-	3,80,397.99	-13,20,648.59	67,72,666.09	-19,67,074.70	19,13,493.10	-3,64,976.65	-	1,44,512.05	-5,19,979.57	-	4,327.46	1,49,874.54	
11. Electrical Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12. Transmission Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13. Office & Other Equipment	1,13,45,398.89	34,85,804.61	-	-	2,75,562.00	-9,92,071.00	1,41,13,764.49	65,82,298.40	12,79,366.65	-	-	20,881.02	-2,06,696.66	-	76,75,829.41	64,37,835.08	
14. Furniture & Fixtures	1,47,40,316.00	47,10,272.00	-	-	1,21,173.00	-3,00,069.00	1,92,71,892.00	80,28,405.32	16,74,955.25	-	-	8,700.72	-86,200.85	-	96,45,860.44	96,25,831.56	
15. Vehicles	68,49,158.00	-	-	-	-	-	68,49,158.00	47,14,136.92	7,00,497.64	-	-	-	-	-	54,14,834.56	14,34,523.44	
16. Railway Sidings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17. Hydraulic Works- Dam & Spillways	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18. Hydraulic Works- Tunnel, Penstock, Canals etc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19. Unservicable/ Obsolete Assets at net book value or net realisable value whichever is lower.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sub Total	20,17,40,471.78	1,08,40,594.46	-3,65,000.00	-	7,77,132.99	-26,13,886.59	21,03,79,512.62	6,25,62,415.76	93,82,926.11	-3,64,976.65	-	1,74,073.90	-7,92,877.08	-	7,09,51,591.93	13,94,17,950.69	13,91,78,056.00
Figures For Previous Year	19,56,35,492.36	71,07,984.40	-21,64,851.00	-	12,98,965.00	-3,37,289.00	20,17,40,471.76	5,57,43,269.74	82,90,600.62	-16,84,953.19	-	3,25,588.52	-1,12,089.93	-	6,25,62,415.76	13,91,78,056.00	14,00,52,192.62
B. Intangible Assets																	
1. Intangible Assets- Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Figures For Previous Year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
C. Right of Use Assets																	
1. Right of Use - Land	8,16,900.00	-	-	-	-	-	8,16,900.00	8,16,900.00	-	-	-	-	-	-	8,16,900.00	-	
3. Right of Use - Building	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4. Right of Use - Vehicle	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sub Total	8,16,900.00	-	-	-	-	-	8,16,900.00	8,16,900.00	-	-	-	-	-	-	8,16,900.00	-	
Figures For Previous Year	60,40,209.00	-	-52,23,309.00	-	-	-	8,16,900.00	8,16,900.00	-	-52,23,309.00	-	-	-	-	8,16,900.00	-	
DEPRECIATION DISTRIBUTION																	
Depreciation transferred to EDC							93,82,926.11		82,90,600.62								
Depreciation transferred to Statement of P&L																	
Depreciation transferred to Statement of P&L -Irrigation Contribution from GOUP																	
Fixed Assets Costing More Than `1500.00 But Less Than `5000.00 Procured and Depreciated Fully During The Year							26,949.00		46,442.00								



THDC INDIA LIMITED
Tehri PSP

Note :-2
CAPITAL WORK IN PROGRESS & INTANGIBLE ASSETS UNDER DEVELOPMENT

Amount in ₹

Particulars	Note No.	For the Period Ended 10-Jul-2025 (00:00Hrs)				As at 10-July-2025 (00:00Hrs)
		As at 01-Apr-2025	Addition During The Period 01-Apr-2025 To 10-July-2025 (00:00Hrs)	Adjustment During the Period 01-Apr-2025 To 10-July-2025 (00:00Hrs)	Capitalisation During The Period 01-Apr-2025 To 10-July-2025 (00:00Hrs)	
A. Construction Work In Progress						
Building & Other Civil Works		3,58,88,735.98	-	-3,58,88,735.98	-	-
Roads Bridges & Culverts		12,590.65	-	-12,590.65	-	-
Water Supply, Sewerage & Drainage		-	-	-	-	-
Generation Plant And Machinery		29,21,99,06,932.33	1,10,91,19,669.97	56,68,319.00	-18,15,87,26,643.22	12,17,59,68,278.08
Hydraulic Works, Dam, Spillway, Water Channels, Weirs, Service Gate & Other Hydraulic Works		51,88,51,27,194.10	1,58,56,36,660.32	-1,14,03,13,544.75	-28,72,93,68,235.93	23,60,10,82,073.74
Afforestation Catchment Area		-	-	-	-	-
Electrical Installation & Sub-Station Equipments		18,97,902.71	-	-18,97,902.71	-	-
Others		-	-	-	-	-
Expenditure Pending Allocation						
Survey & Development Expenses		-	-	-	-	-
Interest Pending Allocation		0	-54,00,068.00	0	54,00,068.00	0
Expenditure During Construction		0	32,98,77,195.78			32,98,77,195.78
Less: Expenditure During Construction allocated/ charged to P&L			32,98,77,195.78			32,98,77,195.78
Rehabilitation Expenses		1,51,84,319.00	-	-	-1,51,84,319.00	-
Total		81,15,80,17,674.77	2,68,93,56,262.29	-1,17,24,44,455.09	-46,89,78,79,130.15	35,77,70,50,351.82



THDC INDIA LIMITED

TEHRI PSP

Note :-3

NON CURRENT- FINANCIAL ASSETS-OTHERS

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Security Deposit			86,92,309		86,92,309
TOTAL			86,92,309		86,92,309

THDC INDIA LIMITED

TEHRI PSP

Note :-4

OTHERNON CURRENT ASSETS

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Prepaid Expenses			-		-
Sub Total			-		-
Capital Advances					
Unsecured					
i) Against Bank Guarantee (Bank Guarantee)			-		-
ii) Rehabilitation & Resettlement and payment to various Government agencies		8,41,000		8,41,000	
iii) Others		16,93,765		16,93,765	
iv) Accrued Interest On Advances			25,34,765		25,34,765
SUB TOTAL - CAPITAL ADVANCES			25,34,765		25,34,765
TOTAL			25,34,765		25,34,765

THDC INDIA LIMITED

TEHRI PSP

Note :-5

INVENTORIES

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Inventories (At Cost Determined On Weighted Average Basis or Net Realizable Value Whichever is Lower)					
Coal Inventory			-		-
Others (including Stores & Spares)			-		-
TOTAL			-		-



THDC INDIA LIMITED

TEHRI PSP

Note :-6
TRADERECEIVABLES

Amount in ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
(i) Debts Outstanding Over Six Months (Net)					
Unsecured, Considered Good		-	-	-	-
Credit Impaired		-	-	-	-
(ii) Other Debts (Net)					
Unsecured, Considered Good		-	-	-	-
Credit Impaired		-	-	-	-
(iii) Urbilled Debtors		-	-	-	-
TOTAL		-	-	-	-

THDC INDIA LIMITED

TEHRI PSP

Note :-7
CASH AND CASH EQUIVALENTS

Amount in ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Cash & Cash Equivalents					
Balances With Banks (Including Auto sweep, Deposit with Banks)			4,87,85,980.53		7,30,27,352.13
TOTAL			4,87,85,980.53		7,30,27,352.13

THDC INDIA LIMITED

TEHRI PSP

Note :-8
CURRENT- FINANCIAL ASSETS- OTHERS

Amount in ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Deposits					
Deposit with Govt/Court			61,425.00		61,425.00
TOTAL			61,425.00		61,425.00

THDC INDIA LIMITED

TEHRI PSP

Note :-9
CURRENT TAX ASSETS (NET)

Amount in ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Tax Deposited			-		-
TOTAL			-		-



THDC INDIA LIMITED

TEHRI PSP

Note :-10

OTHER CURRENT ASSETS

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Prepaid Expenses		-			
Interest Accrued		-			
BEF Assets held for disposal		-		12,388.40	
Deferred Employee Cost due to Fair Valuation		-			
SUB-TOTAL					12,388.40
Other Advances (Un Secured)					
To Employees					5,000.00
For Purchases			6,73,95,815.00		6,73,95,815.00
To Others			2,06,09,074.96		1,99,57,381.00
TOTAL			8,80,04,889.96		8,73,70,584.40

THDC INDIA LIMITED

TEHRI PSP

Note :-11

OTHER EQUITY

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Other Equity/ Internal Accruals			11,14,51,03,411.92		20,47,09,97,849
TOTAL			11,14,51,03,411.92		20,47,09,97,849



Note -12
NON CURRENT- FINANCIAL LIABILITIES- BORROWINGS

Amount in ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)	As at 31-Mar-2025
A.-SECURED- BONDS			
^ BOND ISSUE SERIES-VI (7.60% p.a. 10 Years Secured Redeemable NonConvertible Bonds of ₹1000000/- each). (Date of redemption 14.09.2032)		3,08,83,22,054	5,50,00,00,000
^ BOND ISSUE SERIES-V (7.39% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 25.08.2031)		1,68,45,39,302	3,00,00,00,000
^ BOND ISSUE SERIES-IV (7.45% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 20.01.2031)		2,80,75,65,504	5,00,00,00,000
***BOND ISSUE SERIES-III (7.19% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 24.07.2030)		1,12,30,26,202	2,00,00,00,000
**BOND ISSUE SERIES-II (8.75% p.a. 10 Years Secured Redeemable NonConvertible Bonds of ₹1000000/- each). (Date of redemption 05.09.2029)		7,97,34,86,033	14,20,00,00,000
*BOND ISSUE SERIES-I (7.59% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹1000000/- each). (Date of redemption 03.10.2026)			
TOTAL (A)		16,67,69,39,095	29,70,00,00,000
B.SECURED			
Term Loan from Financial Institutions/ Banks @@Bank of Baroda (TL-I) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)			
@@@Bank of Baroda (TL-II) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% after moratorium period of 2 years from the date of first drawl. Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)			
@@@Punjab National Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)		2,10,03,12,337	2,85,00,00,000
@@@Canara Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)		1,81,95,55,787	2,35,00,00,000
TOTAL (B)		3,91,98,68,124	5,20,00,00,000
C.UNSECURED			
BOND ISSUE SERIES-VII (7.88% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 27.12.2032)		1,01,07,23,581	1,80,00,00,000
BOND ISSUE SERIES-VIII (7.76% p.a. 10 Years Unsecured Redeemable NonConvertible Bonds of Rs 1000000/- each). (Date of redemption 13.09.2033)		3,49,82,26,618	6,23,00,00,000
BOND ISSUE SERIES-IX (7.83% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 16.01.2034)		3,48,13,81,225	6,20,00,00,000
BOND ISSUE SERIES-X (7.76% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 29.05.2034)		1,68,45,39,302	3,00,00,00,000
BOND ISSUE SERIES-XI (7.72% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 03.09.2034)		1,12,30,26,202	2,00,00,00,000
BOND ISSUE SERIES-XII (7.73% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 18.02.2035)		1,96,52,95,853	3,50,00,00,000
TOTAL (C)		12,76,31,92,781	22,73,00,00,000
TOTAL (A+B+C)		33,36,00,00,000	57,63,00,00,000
Less: Current Maturities: Term Loans from Financial Institutions- Secured			
TOTAL		33,36,00,00,000	57,63,00,00,000
		33,36,00,00,000	57,63,00,00,000

* The Bonds series I are secured by first charge on pari passu basis on movable assets of Tehri HPP Stage-I
 ** The Bonds Series II are secured by first charge on pari passu basis on movable assets of Tehri HPP Stage-I including book debts.
 *** The Bonds Series III are secured by first charge on pari passu basis on movable assets of Koteswar HEP & Wind Power Projects of Patan & Dwarka.
 ^ The Bonds Series IV, V & VI are secured by first charge on pari passu basis on the movable CWIP and future movable assets of Pumped Storage Plant located at Tehri

@@ Term Loan secured by first charge on Pari Passu basis on movable fixed assets (including plant & machinery and CWIP) both existing and future with respect to Kasargod solar power plant, Khurja STTP and Amelia Coal mine.

@@@ Term Loan secured by first charge on Pari Passu basis on movable fixed assets (including plant & machinery and CWIP) both existing and future with respect to Khurja STTP and Amelia Coal mine.



THDC INDIA LIMITED

TEHRI PSP

Note :-13

CURRENT- FINANCIAL LIABILITIES- BORROWINGS

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Current Maturities of Long Term Debt					
SECURED			-		-
TOTAL (A+B+C)			-		-

THDC INDIA LIMITED

TEHRI PSP

Note :-14

CURRENT- FINANCIAL LIABILITIES- OTHERS

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Liabilities					
For Expenditure					
For Micro And Small Enterprises.		16,87,716.00		16,87,716.00	
For Others		80,02,08,830.50	80,18,96,546.50	1,79,94,62,064.76	1,80,11,49,780.76
Deposits, Retention Money From Contractors etc.			1,54,53,01,255.35		1,52,03,15,761.39
Other Liabilities			63,15,241.22		58,98,348.52
TOTAL			2,35,35,13,043.07		3,32,73,63,890.67

THDC INDIA LIMITED

TEHRI PSP

Note :-15

OTHER CURRENT LIABILITIES

Amount In ₹

Particulars	Note No.	As at 10-July-2025 (00:00 Hrs)		As at 31-Mar-2025	
Liabilities					
Other Liabilities			4,97,069.00		3,99,55,831.00
TOTAL			4,97,069.00		3,99,55,831.00



THDC INDIA LIMITED

THDC INDIA
Tehri PSP

Note :-16
CURRENT PROVISIONS

Amount in ₹

Particulars	Note No.	As at 01-Apr-2025	Addition	Adjustment	Utilisation	As at 10-July-2025 (00:00Hrs)	As at 01-Apr-2024	Addition	Adjustment	Utilisation	As at 31-Mar-2025
Works		0	0	0	0	0	0	0	0	0	0
Employee Related		0	0	0	0	0	0	0	0	0	0
Arbitration Awards		0	0	0	0	0	0	0	0	0	0
Others		8,04,490.00	0	0	0	8,04,490.00	8,04,490.00	0	0	0	8,04,490.00
TOTAL		8,04,490.00	0	0	0	8,04,490.00	8,04,490.00	0	0	0	8,04,490.00
Figure for Previous Period		8,04,490.00	0	0	0	8,04,490.00	45,82,27,722.49	11,05,020.00	-14,48,07,756.00	-31,37,20,496.49	8,04,490.00



THDC INDIA LIMITED
Tehri PSP

Note:-16.1

EXPENDITURE DURING CONSTRUCTION

Amount in ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
EXPENDITURE					
EMPLOYEE BENEFITS EXPENSES					
Salaries, Wages, Allowances & Benefits	18	20,22,80,608.46		85,17,97,358.15	
Contribution to Provident & Other Funds		3,41,62,070.00		18,38,33,924.00	
Welfare		66,43,315.19		4,60,38,929.67	
Amortisation Expenses of Deferred Employee Cost		1,93,095.16	24,32,79,088.81	4,50,294.17	1,08,21,20,505.99
OTHER EXPENSES					
Rent					
Rent for office	20	-		-	
Rent for Employee Residence		83,888.00	83,888.00	4,49,837.00	4,49,837.00
Rate and taxes			3,54,355.00		14,47,986.00
Water Usage Charges					-
Power & Fuel			90,39,616.00		15,22,87,196.00
Insurance					2,016.00
Communication			6,61,720.46		22,22,772.51
Repair & Maintenance					
Plant & Machinery		4,71,65,514.98		6,32,31,675.99	
Consumption of Stores & Spare Parts		9,77,828.50			
Buildings		19,948.00		1,28,89,854.44	
Others		1,55,596.23	4,83,18,887.71	7,20,98,316.73	14,82,19,847.16
Travelling & Conveyance			10,88,492.76		33,66,636.94
Vehicle Hire & Running			18,03,234.68		2,10,48,940.00
Security			6,21,311.00		65,99,131.00
Publicity & Public relation					13,87,834.00
Other General Expenses			2,79,64,397.65		4,56,61,556.94
Loss on sale of assets					1,568.34
Survey And Investigation Expenses					-
Interest others					-
DEPRECIATION					
	1		18,25,598.70		93,82,926.11
TOTAL EXPENDITURE (A)			33,50,40,590.77		1,47,41,98,753.99
RECEIPTS					
OTHER INCOME					
Interest					
From Bank Deposit				-	
From Employees		10,07,128.00		41,66,120.00	
Employee Loans & Advances- Adjustment on Account of Effective Interest		1,93,095.16	12,00,223.16	4,50,294.17	46,16,414.17
Rent Receipts			21,64,820.90		92,05,489.38
Sundry Receipts			16,66,021.93		3,13,75,033.40
Profit on Sale of Assets			2,067.00		
TOTAL RECEIPTS (B)			50,33,132.99		4,51,96,936.95
NET EXPENDITURE BEFORE TAXATION			33,00,07,457.78		1,42,90,01,817.04
PROVISION FOR TAXATION					
NET EXPENDITURE INCLUDING TAXATION			33,00,07,457.78		1,42,90,01,817.04
Acturial Gain/ (Loss) through OCI	21		1,30,262.00		-44,48,229.00
Balance Brought Forward From Last Year					
TOTAL EDC			32,98,77,195.78		1,43,34,50,046.04
Less:-					
EDC Allocated To CWIP / Asset			32,98,77,195.78		1,43,34,50,046.04
Balance Carried Forward To CWIP					



THDC INDIA LIMITED

Tehri PSP

Note :-17
OTHER INCOME

Amount In ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Interest					
On Bank Deposits (Includes TDS ₹ 0.00 Previous period ₹ 0.00)					
From Employees		10,07,128.00		41,66,120.00	
Employee Loans & Advances- Adjustment on Account of Effective Interest		1,93,095.16	12,00,223.16	4,50,294.17	46,16,414.17
Rent Receipts			21,64,820.90		92,05,489.38
Sundry Receipts			16,66,021.93		3,13,75,033.40
Profit on Sale of Assets			2,067.00		
TOTAL			50,33,132.99		4,51,96,936.95
Less :					
Transferred To EDC	16.1		50,33,132.99		4,51,96,936.95
TOTAL			-		-

THDC INDIA LIMITED

Tehri PSP

Note :-18
EMPLOYEE BENEFITS EXPENSES

Amount In ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Salaries, Wages, Allowances & Benefits			20,22,80,608.46		85,17,97,358.15
Contribution to Provident & Other Funds			3,41,62,070.00		18,38,33,924.00
Welfare Expense			66,43,315.19		4,60,38,929.67
Amortisation Expenses of Deferred Employee Cost			1,93,095.16		4,50,294.17
TOTAL			24,32,79,088.81		1,08,21,20,505.99
Less :					
Transferred To EDC	16.1		24,32,79,088.81		1,08,21,20,505.99
TOTAL			-		-

THDC INDIA LIMITED

Tohri PSP

Note :-19
FINANCE COSTS

Amount In ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Finance Costs					
Interest On Bonds			98,27,61,835.00		3,75,14,41,809.00
Interest On Domestic Loans			9,39,87,395.00		4,52,75,165.93
Interest Others			-		-
TOTAL			1,07,67,49,230.00		3,79,67,16,974.93
LESS:-					
Transferred And Capitalised With CWIP Account			1,07,67,49,230.00		3,79,67,16,974.93
Interest others transferred to EDC			-		-
TOTAL			-		-



THDC INDIA LIMITED

Tehri PSP

Note :-20

GENERATION ADMINISTRATION AND OTHER EXPENSES

Amount In ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Rent					
Rent for office		-		-	
Rent for Employees Residence		83,888.00	83,888.00	4,49,837.00	4,49,837.00
Rate and taxes			3,54,355.00		14,47,986.00
Power & Fuel			90,39,616.00		15,22,87,196.00
Insurance					2,016.00
Communication			6,61,720.46		22,22,772.51
Repair & Maintenance					
Plant & Machinery		4,71,65,514.98		6,32,31,675.99	
Consumption of Stores & Spare Parts		9,77,828.50		-	
Buildings		19,948.00		1,28,89,854.44	
Others		1,55,596.23	4,83,18,887.71	7,20,98,316.73	14,82,19,847.16
Travelling & Conveyance			10,88,492.76		33,66,636.94
Vehicle Hire & Running			18,03,234.68		2,10,48,940.00
Security			6,21,311.00		65,99,131.00
Publicity & Public relation			-		13,87,834.00
Other General Expenses			2,79,64,397.65		4,56,61,556.94
Loss on sale of assets			-		1,568.34
TOTAL			8,99,35,903.26		38,26,95,321.89
LESS:-					
Transferred To EDC	16.1		8,99,35,903.26		38,26,95,321.89
TOTAL			-		-

0

THDC INDIA LIMITED

Tehri PSP

Note :-21

RE- MEASUREMENTS OF THE DEFINED BENEFIT PLANS

Amount In ₹

Particulars	Note No.	For the Period Ended 10-July-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Actuarial Gain/ (Loss) through OCI			1,30,262		(44,48,229)
Sub Total			1,30,262		(44,48,229)
LESS:-					
Transferred To EDC	16.1		1,30,262		(44,48,229)
TOTAL			-		-



THDC INDIA LIMITED

TEHRI PSP

22. Notes on Accounts:

(i) Financial statements of Tehri PSP as on 10th July 2025, 00:00Hrs (being Commercial Operation Date 'COD' of Unit - II of PSP) have been prepared for a specific purpose to submit to Central Electricity Regulatory Commission (CERC).

(ii) For the purpose of Capitalisation of Stage-I, Assets and system common to more than one generating unit are capitalized on the basis of engineering estimates / assessments. The cost includes expenditure that is directly attributable to the acquisition/ construction of the asset. In cases where final settlement of bills with contractors is pending, but, the asset is complete and ready for use, capitalization is done on provisional basis subject to necessary adjustments.

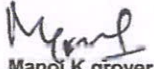
(iii) Depreciation is charged on straight-line method following the rates & useful life of the projects notified by the central Electricity Regulatory Commission (CERC) for the purpose of fixation of tariff.

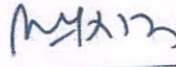
(iv) Borrowing to Equity considered in 70:30 ratio.


(v) Figures of the comparative periods have been regrouped/reclassified wherever found to be necessary.

For And On Behalf Of The Tehri PSP Project

For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


Manoj K grover
AGM (Finance)


L.P. Joshi
Executive Director (Project)


CA. Verendra Kalra
Partner
M. No. 074004
Place: Dehradun
Date: 07-08-2025



Place:

Date: 07-08-2025

INDEPENDENT AUDITOR'S REPORT

To,
ED Project
Tehri Pumped Storage Plant Project (Tehri PSP)

Opinion

We have audited the accompanying financial statements of **Tehri PSP Project** (hereinafter referred to as the 'Project') being commissioned by **THDC India Limited** (hereinafter referred to as the 'Company') which comprise the Balance Sheet as at **December 12, 2025 0:00 hours**, and the Statement of Profit and Loss for the period then ended, and notes to the financial statements and other explanatory information.

In our opinion, and to the best of our information and according to the explanations given to us, the accompanying financial statements give a true and fair view of the state of affairs of the Project as at December 12, 2025 0:00 hours prepared for submission to Central Electricity Regulatory Commission (CERC) for the purpose of filing petition for determination of tariff for Unit-III of the Project which has been commissioned on December 12, 2025 0:00 hours (being Commercial Operation Date (COD) of Unit-III of the Project). Thus, we do not express an opinion on whether these accompanying financial statements meet all the requirements of the financial reporting framework applicable under the Companies Act, 2013 or with other statutory requirements.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter - Basis of Preparation and Restriction on Use

We draw attention to **Note 22** of the financial statements, which describes the basis of preparation of financial statements. The financial statements are prepared to meet the requirements of the Central Electricity Regulatory Commission (CERC) for the purpose of determination of tariff for Unit-III of the Project. As a result, the financial statements may not be suitable for another purpose and should not be distributed to or used by other parties other than for the intended purpose without our explicit consent.

Our opinion is not modified in respect of this matter.



Follow us on 

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55, Rajpur Road,
Dehradun - 248001

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F: +91 135 2740186
W: vkalra.com

Management's Responsibility for the Financial Statements

The Management of the Company is responsible for the preparation and presentation of the financial statements that give a true and fair view of the state of affairs of the Project to meet the requirements of the Central Electricity Regulatory Commission (CERC); this includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Management is also responsible for assessing the Project's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the Management intends to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If



we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, actions taken to eliminate threats or safeguards applied.

For **Verendra Kalra & Co.**
Chartered Accountants
FRN: 06568C




Verendra Kalra
Partner
M. No.- 074084
UDIN: 26074084XQYAXW3644

Signed at Dehradun on January 17,2026

THDC INDIA LIMITED
TEHRI PSP
BALANCE SHEET AS AT 12-Dec-2025 (00:00 Hrs)

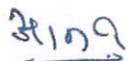
Amount in ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00 Hrs)		As at 31-Mar-2025	
ASSETS					
Non-Current Assets					
(a) Property, Plant and Equipment	1		20,950,576,168.14		139,417,950.69
(b) Right of Use Assets	1		-		-
(c) Other Intangible Assets	1		-		-
(d) Capital work-in-progress	2		15,797,982,274.60		81,158,017,674.77
(e) Financial Assets					
(i) Others	3	8,692,309.00	8,692,309.00	8,692,309.00	8,692,309.00
(f) Other Non-Current Assets	4		2,534,765.00		2,534,765.00
Current Assets					
(a) Inventories	5		1,018,581.63		-
(b) Financial Assets					
(i) Trade Receivables	6	141,168.00	-	-	-
(ii) Cash and Cash Equivalents	7	16,334,525.20	-	73,027,352.13	-
(iii) Others	8	61,425.00	16,537,118.20	61,425.00	73,088,777.13
(c) Current Tax Assets (Net)	9		8,802.00		-
(d) Other Current Assets	10		93,164,654.23		87,370,584.40
Total			36,870,514,672.80		81,469,122,060.99
EQUITY AND LIABILITIES					
Equity					
(a) Other Equity	11		10,818,944,190.85		20,470,997,849.32
Total Equity			10,818,944,190.85		20,470,997,849
Non-Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	12		24,765,312,000.00		57,630,000,000.00
Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	13		-		-
(ii) Others	14	1,284,996,235.95	1,284,996,235.95	3,327,363,890.67	3,327,363,890.67
(b) Other Current Liabilities	15		457,756.00		39,955,831.00
(c) Provisions	16		804,490.00		804,490.00
TOTAL			36,870,514,672.80		81,469,122,060.99

Financial Statement reflects financial data (figures) at the close of business on 11.12.2025.
The Accompanying notes 1 to 22 forms an integral part of the Financial Statements.

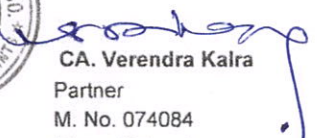
This is the Balance Sheet referred to in our report of even date.
For And On Behalf Of The Tehri PSP Project

For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C

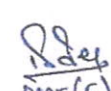

A.P. Bajpai
AGM (Finance)

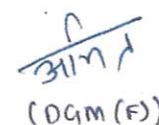

M.K. Singh
CGM (Project)




CA. Verendra Kalra
Partner
M. No. 074084
Place: Dehradun
Date: 17.01.2026

Place: Tehri
Date: 17.01.2026


Mgt (F)


(DGM (F))

THDC INDIA LIMITED
Tehri PSP
STATEMENT OF PROFIT & LOSS FOR THE PERIOD ENDED 12-Dec-2025 0:00 Hours

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Year Ended 31-Mar-2025	
INCOME					
Revenue from Operations					
Other Income	17				
Deferred Revenue on account of Irrigation Component					
Less: Depreciation on Irrigation Component	1				
Total Income					
EXPENSES					
Employee Benefits Expense	18				
Finance Costs	19				
Depreciation & Amortisation	1				
Generation Administration and Other Expenses	20				
Provision for Bad & Doubtful Debts, CWIP and Stores & Spares					
Total Expenses					
Exceptional Items- (Income)/ Expenses- Net					
Profit/ (Loss) Before Tax and Regulatory Deferral Account Balances					
Tax Expenses					
Current Tax					
Income Tax					
Deferred tax- (Asset)/ Liability					
Profit/ (Loss) For The Period before regulatory deferral account balances					
Net Movement in Regulatory Deferral Account Balance Income/ (Expense)- Net of Tax					
I Profit/ (Loss) For The Period from continuing operations					
II OTHER COMPREHENSIVE INCOME					
(i) Items that will not be classified to Profit or Loss:					
Re-measurements of the Defined Benefit Plans	21				
Other Comprehensive Income					
Earning per Equity Share (including net movement in regulatory deferral account)					
Basic (₹)					
Diluted (₹)					
Earning per Equity Share (excluding net movement in regulatory deferral account)					
Basic (₹)					
Diluted (₹)					

Financial Statement reflects financial data (figures) at the close of business on 11.12.2025.
The Accompanying notes 1 to 22 forms an integral part of the Financial Statements.

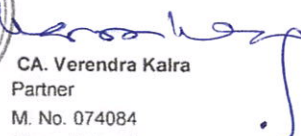
This is the Statement of Profit & Loss referred to in our report of even date.
For And On Behalf Of The Tehri PSP Project


A.P. Bajpai
AGM (Finance)


M.K. Singh
CGM (Project)



For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra
Partner

M. No. 074084
Place: Dehradun

Date: 17.01.2026

Place: Tehri
Date: 17.01.2026

Note : 1
PROPERTY PLANT & EQUIPMENT & INTANGIBLE ASSETS -For Unit -Current Year

Amount in ₹

Particulars	Gross Block							Depreciation							Net Block	
	As at 01-Apr-2025	Addition During the Year	Sales	Adjustment	Transfer In	Transfer Out	As at 12-Dec-2025 (00:00Hrs)	As at 01-Apr-2025	For The Year	Sales	Adjustment	Transfer In	Transfer Out	Prior Period	As at 12-Dec-2025 (00:00Hrs)	As at 31-Mar-2025 (Hrs)
A. Property Plant & Equipment																
Other Assets																
1 Land Free Hold	34,979,559.00	-	-	-	-	-34,979,559.00	-	-	-	-	-	-	-	-	-	34,979,559.00
2 Land Under Submergence	-	15,184,319.00	-	-	-	-15,184,319.00	-	-	-	-	-	-	-	-	-	-
3 Buildings	102,678,563.24	6,424,269,318.11	-	-24,627,129.16	-	-5,777,192,577.70	725,128,174.49	23,997,611.11	629,518.05	-	-24,627,129.16	-	-	-	725,128,174.49	78,660,952.13
4 Building Tempo Structures	18,195,658.70	-	-	-18,195,658.70	-	-	-	18,195,658.70	-	-	-18,195,658.70	-	-	-	-	-
5 Road, Bridge & Culverts	3,946,894.10	-	-	-1,293,878.95	-	-2,648,015.15	-	1,274,680.70	24,198.85	-	-1,293,878.95	-	-	-	-	2,672,213.40
6 Drainage, Sewerage & Water Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Construction Plant & Machinery	3,417,355.00	-	-	-1,658,542.01	-	-1,756,812.99	-	1,612,635.92	45,706.89	-	-1,658,542.01	-	-	-	-	1,804,519.08
8 Generation Plant & Machinery	154,202.00	28,781,168,954.22	-	-6,526.51	-	-20,899,234,095.90	7,882,082,534.11	4,327.46	2,199.85	-	-6,526.51	-	-	-	7,882,082,534.11	149,874.54
9 EDP Machines	8,772,866.09	-	-105,000.00	-3,110,591.56	-	-3,551,074.53	-	3,140,123.63	350,947.87	-105,000.00	-3,116,591.56	-	-269,479.14	-	-	3,632,542.46
10 Electrical Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Transmission Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Office & Other Equipment	14,113,764.49	503,524.00	-	-7,901,891.88	-	-6,715,396.01	-	7,675,829.41	273,304.88	-	-7,901,891.88	-	-47,242.41	-	-	6,437,905.08
13 Furniture & Fixtures	19,271,692.00	217,366.00	-	-9,978,003.97	-	-8,511,054.03	-	9,645,860.44	371,140.82	-	-9,978,003.97	-	-38,997.25	-	-	9,625,831.56
14 Vehicles	6,849,158.00	-	-	-5,543,219.05	-	-1,305,938.95	-	5,414,634.56	128,584.89	-	-5,543,219.05	-	-	-	-	1,434,523.44
15 Railway Sidings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Hydraulic Works- Dam & Sillways	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Hydraulic Works- Tunnel Penstock Canals etc	-	32,278,275,462.90	-	-	-	-20,284,910,003.42	12,343,365,459.54	-	-	-	-	-	-	-	12,343,365,459.54	-
Sub Total	210,379,512.42	67,449,618,944.29	-105,000.00	-72,326,441.79	-	-47,036,990,846.98	20,950,576,168.14	70,981,561.93	1,825,598.80	-105,000.00	-72,326,441.79	-	-355,718.84	-	20,950,576,168.14	139,417,960.89
Figures For Previous Period																
1 Right of Use - Land	816,900.00	0	0	-816,900.00	0	0	0	816,900.00	0	0	-816,900.00	0	0	0	0	0
Sub Total	816,900.00	0	0	-816,900.00	0	0	0	816,900.00	0	0	-816,900.00	0	0	0	0	0
DEPRECIATION DISTRIBUTION																
					Current Year			Previous Year								
Depreciation transferred to Inventory					-			-								
Depreciation transferred to EDC					1,825,598.70			-								
Depreciation transferred to Statement of P&L					-			-								
Depreciation transferred to Statement of P&L - Irrigation Contribution from GOUP					-			1,825,598.70								
Fixed Assets Costing More Than 1500.00 But Less Than 5000.00 Procured and Depreciated Fully During The Year					-			-								

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Particulars	As at 01-Apr-2024		Sales	Adjustment	Transfer In	Transfer Out	Gross Block			Sales	Adjustment	Transfer In	Transfer Out	Prior Period	Depreciation		
	As at 01-Apr-2024	Addition During the Year					As at 31-Mar-2023	As at 01-Apr-2024	For The Year						As at 31-Mar-2023	As at 31-Mar-2023	As at 31-Mar-2024
A. Property Plant & Equipment																	
Lease Hold Assets																	
1 Land Lease Hold																	
Other Assets																	
2 Land Free Hold	34,979,559.00	-	-	-	-	-	34,979,559.00	-	-	-	-	-	-	-	-	34,979,559.00	34,979,559.00
3 Land Under Submergence	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Buildings	102,678,563.24	-	-	-	-	-	102,678,563.24	20,568,147.10	3,429,464.01	-	-	-	-	-	22,997,811.11	78,680,552.13	82,110,416.14
5 Building Temp. Structures	18,195,658.70	-	-	-	-	-	18,195,658.70	18,195,658.70	-	-	-	-	-	-	18,195,658.70	-	-
6 Road, Bridge & Culverts	3,948,894.10	-	-	-	-	-	3,948,894.10	1,142,854.44	131,626.26	-	-	-	-	-	1,274,680.70	2,672,213.40	2,804,039.66
7 Drainage, Sewerage & Water Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Construction Plant & Machinery	3,417,355.00	-	-	-	-	-	3,417,355.00	1,363,840.18	248,995.74	-	-	-	-	-	1,612,835.92	1,804,519.08	2,053,514.82
9 Generation Plant & Machinery	-	154,202.00	-	-	-	-	154,202.00	-	4,327.46	-	-	-	-	-	4,327.46	148,874.54	-
10 EDP Machines	5,587,598.84	2,490,315.85	-365,000.00	-	380,397.99	-1,320,646.59	6,772,668.09	1,967,074.70	1,913,483.10	-364,976.66	144,512.05	-519,979.57	-	-	3,140,123.63	3,632,542.46	3,620,524.14
11 Electrical Installations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Transmission Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Office & Other Equipment	11,345,368.88	3,485,804.61	-	-	275,562.00	-992,671.00	14,113,764.49	6,582,298.40	1,279,306.65	-	20,861.02	-206,896.66	-	-	7,675,829.41	6,437,935.06	4,763,070.48
14 Furniture & Fixtures	14,740,316.00	4,710,272.00	-	-	121,173.00	-300,089.00	18,271,682.00	8,028,405.32	1,674,955.25	-	8,700.72	-66,200.85	-	-	9,645,860.44	9,625,831.56	6,711,910.68
15 Vehicles	6,848,158.00	-	-	-	-	-	6,848,158.00	4,714,138.92	700,497.64	-	-	-	-	-	5,414,834.56	1,434,523.44	2,135,021.08
16 Railway Sidings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Hydraulic Works- Dam & Spillways	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Hydraulic Works- Tunnel, Penstock, Canals etc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Unserviceable/ Obsolete Assets at net book value or net realisable value whichever is lower	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	201,740,471.76	10,840,594.48	-365,000.00	-	777,132.99	-2,613,646.59	210,379,512.82	62,862,415.76	9,382,926.11	-364,976.66	174,073.80	-782,877.08	-	78,361,561.93	138,417,930.48	138,178,086.00	138,178,086.00
Figures For Previous Year	195,835,462.35	7,107,984.40	-2,164,651.00	-	1,298,965.00	-337,288.00	201,740,471.76	56,743,269.74	8,290,600.62	-1,684,953.19	-	325,668.52	-112,089.93	-	62,362,415.76	138,178,086.00	140,982,192.62
B. Intangible Assets																	
1 Intangible Assets- Software																	
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Figures For Previous Year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C. Right of Use Assets																	
1 Right of Use - Land	816,900.00	-	-	-	-	-	816,900.00	816,900.00	-	-	-	-	-	-	816,900.00	-	-
3 Right of Use - Building	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Right of Use - Vehicle	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	816,900.00	-	-	-	-	-	816,900.00	816,900.00	-	-	-	-	-	-	816,900.00	-	-
Figures For Previous Year	6,040,209.00	-	-5,223,399.00	-	-	-	816,900.00	6,040,209.00	-	-5,223,399.00	-	-	-	-	816,900.00	-	-
DEPRECIATION DISTRIBUTION																	
Depreciation transferred to EOC					8,382,926.11			8,290,600.62									
Depreciation transferred to Statement of P&L																	
Depreciation transferred to Statement of P&L - Irrigation						9,382,926.11			8,290,600.62								
Contribution from GOUP																	
Fixed Assets Costing More Than 1500.00 But Less Than 5000.00 Procured and Depreciated Fully During The Year					26,949.00			46,442.00									

37/11/24 [Signature]



THDC INDIA LIMITED
TEHRI PSP

Note :-2
CAPITAL WORK IN PROGRESS & INTANGIBLE ASSETS UNDER DEVELOPMENT
Amount in ₹s

Particulars	Note No.	As at 01-Apr-2025	For the Period Ended 12-Dec-2025 (00:00Hrs)			As at 12-Dec-2025 (00:00Hrs)
			Addition During The Period 01-Apr-2025 To 12-Dec-2025 (00:00Hrs)	Adjustment During the Period 01-Apr-2025 To 12-Dec-2025 (00:00Hrs)	Capitalisation During The Period 01-Apr-2025 To 12-Dec-2025 (00:00Hrs)	
A. Construction Work In Progress						
Building & Other Civil Works		3,58,88,735.98	-	-3,58,88,735.98	-	-
Roads, Bridges & Culverts		12,590.65	-	-12,590.65	-	-
Water Supply, Sewerage & Drainage		-	-	-	-	-
Generation Plant And Machinery		29,21,99,06,932.33	1,62,15,55,851.93	56,68,319.00	-24,67,20,77,766.30	6,17,50,53,336.96
Hydraulic Works, Dam, Spillway, Water Channels, Weirs, Service Gate & Other Hydraulic Works		51,88,51,27,194.10	2,02,80,57,526.78	-1,14,03,13,544.75	-43,14,99,42,238.49	9,62,29,28,937.64
Afforestation Catchment Area		-	-	-	-	-
Electrical Installation & Sub-Station Equipments		18,97,902.71	-	-18,97,902.71	-	-
Others		-	-	-	-	-
Expenditure Pending Allocation						
Survey & Development Expenses		-	-	-	-	-
Interest Pending Allocation		0	-54,00,068.00	0	54,00,068.00	0
Expenditure During Construction		0	54,31,74,683.78	-	-	54,31,74,683.78
Less: Expenditure During Construction allocated/ charged to P&L		-	54,31,74,683.78	-	-	54,31,74,683.78
Rehabilitation						
Rehabilitation Expenses		1,51,84,319.00	-	-	-1,51,84,319.00	-
Total		81,15,80,17,674.77	3,64,42,13,310.71	-1,17,24,44,455.09	-67,83,18,04,255.79	15,79,79,82,274.60

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THDC INDIA LIMITED

TEHRI PSP

Note :-6
TRADE RECEIVABLES

Particulars	Note No.	Amount in ₹	
		As at 12-Dec-2025 (00:00 Hrs)	As at 31-Mar-2025
(i) Debts Outstanding Over Six Months (Net)			
Unsecured, Considered Good		141,168.00	
Credit Impaired			
(ii) Other Debts (Net)			
Unsecured, Considered Good			
Credit Impaired			
(iii) Unbilled Debtors			
TOTAL		141,168.00	

THDC INDIA LIMITED

TEHRI PSP

Note :-7
CASH AND CASH EQUIVALENTS

Particulars	Note No.	Amount in ₹	
		As at 12-Dec-2025 (00:00 Hrs)	As at 31-Mar-2025
Cash & Cash Equivalents			
Balances With Banks (Including Auto sweep, Deposit with Banks)		16,334,525.20	73,027,352.13
TOTAL		16,334,525.20	73,027,352.13

THDC INDIA LIMITED

TEHRI PSP

Note :-8
CURRENT- FINANCIAL ASSETS- OTHERS

Particulars	Note No.	Amount in ₹	
		As at 12-Dec-2025 (00:00 Hrs)	As at 31-Mar-2025
Deposits			
Deposit with Govt/Court		61,425.00	61,425.00
TOTAL		61,425.00	61,425.00

THDC INDIA LIMITED

TEHRI PSP

Note :-9
CURRENT TAX ASSETS (NET)

Particulars	Note No.	Amount in ₹	
		As at 12-Dec-2025 (00:00 Hrs)	As at 31-Mar-2025
Tax Deposited		8,802.00	
TOTAL		8,802.00	

31/3/25



Note :-12
NON CURRENT - FINANCIAL LIABILITIES- BORROWINGS

Amount in ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00 Hrs)		As at 31-Mar-2025	
A. SECURED- BONDS					
* BOND ISSUE SERIES-VI (7.60% p.a. 10 Years Secured Redeemable NonConvertible Bonds of ₹ 1000000/- each). (Date of redemption 14.09.2032)			2,323,200,000		5,500,000,000
* BOND ISSUE SERIES-V (7.39% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹ 1000000/- each). (Date of redemption 25.08.2031)			1,267,200,000		3,000,000,000
* BOND ISSUE SERIES-IV (7.45% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹ 1000000/- each). (Date of redemption 20.01.2031)			2,112,000,000		5,000,000,000
*** BOND ISSUE SERIES-III (7.19% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹ 1000000/- each). (Date of redemption 24.07.2030)			844,800,000		2,000,000,000
** BOND ISSUE SERIES-II (8.75% p.a. 10 Years Secured Redeemable NonConvertible Bonds of ₹ 1000000/- each). (Date of redemption 05.09.2029)			5,998,080,000		14,200,000,000
* BOND ISSUE SERIES-I (7.59% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of ₹ 1000000/- each). (Date of redemption 03.10.2026)					
TOTAL (A)			12,545,280,000		29,700,000,000
B. SECURED					
Term Loan from Financial Institutions/ Banks					
@@@Bank of Baroda (TL-I) (Repayment shall be first 20 quarterly installments of 1.25%, next 20 quarterly installment of 3.75% Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)					
@@@Bank of Baroda (TL-II) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% after moratorium period of 2 years from the date of first drawl. Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)					
@@@Punjab National Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)			1,415,040,000		2,850,000,000
@@@Canara Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)			1,203,840,000		2,350,000,000
TOTAL (B)			2,618,880,000		5,200,000,000
C. UNSECURED					
BOND ISSUE SERIES-VII (7.88% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 27.12.2032)			760,320,000		1,800,000,000
BOND ISSUE SERIES-VIII (7.76% p.a. 10 Years Unsecured Redeemable NonConvertible Bonds of Rs 1000000/- each). (Date of redemption 13.09.2033)			2,631,552,000		6,230,000,000
BOND ISSUE SERIES-IX (7.93% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 16.01.2034)			2,618,880,000		6,200,000,000
BOND ISSUE SERIES-X (7.76% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 29.05.2034)			1,267,200,000		3,000,000,000
BOND ISSUE SERIES-XI (7.72% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 03.09.2034)			844,800,000		2,000,000,000
BOND ISSUE SERIES-XII (7.73% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 18.02.2035)			1,478,400,000		3,500,000,000
TOTAL (C)			9,601,152,000		22,730,000,000
TOTAL (A+B+C)			24,765,312,000		57,630,000,000
Less:					
Current Maturities:					
Term Loans from Financial Institutions- Secured					
TOTAL			24,765,312,000.00		57,630,000,000
			24,765,312,000.00		57,630,000,000

* The Bonds series I are secured by first charge on pari passu basis on movable assets of Tehri HPP Stage-I
 ** The Bonds Series II are secured by first charge on pari passu basis on movable assets of Tehri HPP Stage-I including book debts
 *** The Bonds Series III are secured by first charge on pari passu basis on movable assets of Koteswar HEP & Wind Power Projects of Patan & Dwarka
 * The Bonds Series IV, V & VI are secured by first charge on pari passu basis on the movable CWIP and future movable assets of Pumped Storage Plant located at Tehri
 @@ Term Loan secured by first charge on Pari Passu basis on movable fixed assets (including plant & machinery and CWIP) both existing and future with respect to Kasargod solar power plant, Khurja STTP and Amelia Coal mine.
 @@@ Term Loan secured by first charge on Pari Passu basis on movable fixed assets (including plant & machinery and CWIP) both existing and future with respect to Khurja STTP and Amelia Coal mine.



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THDC INDIA LIMITED

TEHRI PSP

Note :-13

CURRENT FINANCIAL LIABILITIES- BORROWINGS

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00 Hrs)		As at 31-Mar-2025	
Current Maturities of Long Term Debt					
SECURED					
TOTAL (A+B+C)					

THDC INDIA LIMITED

TEHRI PSP

Note :-14

CURRENT FINANCIAL LIABILITIES- OTHERS

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00 Hrs)		As at 31-Mar-2025	
Liabilities					
For Expenditure					
For Micro And Small Enterprises.		1,687,716.00		1,687,716.00	
For Others		318,347,201.50	320,034,917.50	1,799,462,064.76	1,801,149,780.76
Deposits, Retention Money From Contractors etc.			962,415,607.16		1,520,315,761.39
Other Liabilities			2,545,711.29		5,898,348.52
TOTAL			1,284,996,235.95		3,327,363,890.67

THDC INDIA LIMITED

TEHRI PSP

Note :-15

OTHER CURRENT LIABILITIES

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00 Hrs)		As at 31-Mar-2025	
Liabilities					
Other Liabilities			457,756.00		39,955,831.00
TOTAL			457,756.00		39,955,831.00

31/3/25



Note :-16
CURRENT PROVISIONS

Amount In ₹

Particulars	Note No.	As at 01-Apr-2025	Addition	Adjustment	Utilisation	As at 12-Dec-2025 (00:00Hrs)	As at 01-Apr-2024	Addition	Adjustment	Utilisation	As at 31-Mar-2025
Works		0	0	0	0	0	0	0	0	0	0
Employee Related		0	0	0	0	0	0	0	0	0	0
Arbitration Awards		0	0	0	0	0	0	0	0	0	0
Others		804,490.00	0	0	0	804,490.00	804,490.00	0	0	0	804,490.00
TOTAL		804,490.00	0	0	0	804,490.00	804,490.00	0	0	0	804,490.00
Figure for Previous Period		804,490.00	0	0	0	804,490.00	458,227,722.49	1,105,020.00	-144,807,756.00	-313,720,496.49	804,490.00

31/3/25



THDC INDIA LIMITED
Tehri PSP

Note :-5.1

EXPENDITURE DURING CONSTRUCTION

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
EXPENDITURE					
EMPLOYEE BENEFITS EXPENSES	18				
Salaries, Wages, Allowances & Benefits		327,719,638.90		851,797,358.15	
Contribution to Provident & Other Funds		61,908,592.00		183,833,924.00	
Welfare		5,435,463.19		46,038,929.67	
Amortisation Expenses of Deferred Employee Cost		387,654.34	395,451,348.43	450,294.17	1,082,120,505.99
OTHER EXPENSES	20				
Rent					
Rent for office		-		-	
Rent for Employee Residence		147,358.00	147,358.00	449,837.00	449,837.00
Rate and taxes			295,429.00		1,447,986.00
Water Usage Charges					
Power & Fuel			27,171,635.00		152,287,196.00
Insurance			1,794.00		2,016.00
Communication			1,457,530.28		2,222,772.51
Repair & Maintenance					
Plant & Machinery		65,761,525.98		63,231,675.99	
Consumption of Stores & Spare Parts		977,828.50			
Buildings		1,414,613.00		12,889,854.44	
Others		14,908,007.83	83,061,975.31	72,098,316.73	148,219,847.16
Traveling & Conveyance			3,007,867.42		3,366,636.94
Vehicle Hire & Running			2,275,117.42		21,048,940.00
Security			621,311.00		6,599,131.00
Publicity & Public relation					1,387,834.00
Other General Expenses			42,311,434.47		45,661,556.94
Loss in sale of assets					1,568.34
Survey And Investigation Expenses					
Interest others					
DEPRECIATION	1		1,825,598.70		9,382,926.11
TOTAL EXPENDITURE (A)			557,628,399.03		1,474,198,753.99
RECEIPTS					
OTHER INCOME	17				
Interest					
From Bank Deposit					
From Employees		2,070,006.00		4,166,120.00	
Employee Loans & Advances- Adjustment on Account of Effective Interest		387,654.34	2,457,660.34	450,294.17	4,616,414.17
Rent Receipts			5,230,234.48		9,205,489.38
Sundry Receipts			6,503,818.43		31,375,033.40
Profit on Sale of Assets			1,478.00		
TOTAL RECEIPTS (B)			14,193,191.25		45,196,936.95
NET EXPENDITURE BEFORE TAXATION			543,435,207.78		1,429,001,817.04
PROVISION FOR TAXATION					
NET EXPENDITURE INCLUDING TAXATION			543,435,207.78		1,429,001,817.04
Actuarial Gain/ (Loss) through OCI	21		260,524.00		-4,448,229.00
Balance Brought Forward From Last Year					
TOTAL FDC			543,174,683.78		1,433,450,046.04
Less:-					
EDC Allocated To CWIP / Asset			543,174,683.78		1,433,450,046.04
Balance Carried Forward To CWIP					

31/3/25



THDC INDIA LIMITED

Tehri PSP

Note :-17

OTHER INCOME

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Interest					
On Bank Deposits (Includes TDS ₹ 0.00 Previous period ₹ 0.00)		-	-	-	-
From Employees		2,070,006.00		4,166,120.00	
Employee Loans & Advances- Adjustment on Account of Effective Interest		387,654.34	2,457,660.34	450,294.17	4,616,414.17
Rent Receipts			5,230,234.48		9,205,489.38
Sundry Receipts			6,503,818.43		31,375,033.40
Profit on Sale of Assets			1,478.00		
TOTAL			14,193,191.25		45,196,936.95
Less :					
Transferred To EDC	16.1		14,193,191.25		45,196,936.95
TOTAL			-		-

THDC INDIA LIMITED

Tehri PSP

Note :-18

EMPLOYEE BENEFITS EXPENSES

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Salaries, Wages, Allowances & Benefits			327,719,638.90		851,797,358.15
Contribution to Provident & Other Funds			61,908,592.00		183,833,924.00
Welfare Expense			5,435,463.19		46,038,929.67
Amortisation Expenses of Deferred Employee Cost			387,654.34		450,294.17
TOTAL			395,451,348.43		1,082,120,505.99
Less :					
Transferred To EDC	16.1		395,451,348.43		1,082,120,505.99
TOTAL			-		-

THDC INDIA LIMITED

Tehri PSP

Note :-19

FINANCE COSTS

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Finance Costs					
Interest On Bonds			1,731,330,660.00		3,751,441,809.00
Interest On Domestic Loans			175,907,714.00		45,275,165.93
Interest Others			-		-
TOTAL			1,907,238,374.00		3,796,716,974.93
LESS:-					
Transferred And Capitalised With CWIP Account			1,907,238,374.00		3,796,716,974.93
Interest others transferred to EDC					
TOTAL			-		-

31/12/25

(Signature)



THDC INDIA LIMITED

Tehri PSP

Note :-20

GENERATION ADMINISTRATION AND OTHER EXPENSES

Amount in ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Rent					
Rent for office		-	-	-	-
Rent for Employees Residence		147,358.00	147,358.00	449,837.00	449,837.00
Rate and taxes			295,429.00		1,447,986.00
Power & Fuel			27,171,635.00		152,287,196.00
Insurance			1,794.00		2,016.00
Communication			1,457,530.28		2,222,772.51
Repair & Maintenance					
Plant & Machinery		65,761,525.98		63,231,675.99	
Consumption of Stores & Spare Parts		977,828.50		-	
Buildings		1,414,613.00		12,889,854.44	
Others		14,908,007.83	83,061,975.31	72,098,316.73	148,219,847.16
Traveling & Conveyance			3,007,867.42		3,366,636.94
Vehicle Hire & Running			2,275,117.42		21,048,940.00
Security			621,311.00		6,599,131.00
Publicity & Public relation			-		1,387,834.00
Other General Expenses			42,311,434.47		45,661,556.94
Loss on sale of assets			-		1,568.34
TOTAL			160,351,451.90		382,695,321.89
LESS:-					
Transferred to EDC	16.1		160,351,451.90		382,695,321.89
TOTAL			-		-

0

THDC INDIA LIMITED

Tehri PSP

Note :-21

RE- MEASUREMENTS OF THE DEFINED BENEFIT PLANS

Amount in ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 00:00 Hours		For the Period Ended 31-Mar-2025	
Actuarial Gain/ (Loss) through OCI			260,524		(4,448,229)
Sub Total			260,524		(4,448,229)
LESS:-					
Transferred To EDC	16.1		260,524		(4,448,229)
TOTAL			-		-

31/12/25

(Signature)



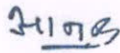
THDC INDIA LIMITED

TEHRI PSP

22. Notes on Accounts:

- (i) Financial statements of Tehri PSP as on 12th Dec 2025, 00:00Hrs (being Commercial Operation Date 'COD' of Unit - III of PSP) have been prepared for a specific purpose to submit to Central Electricity Regulatory Commission (CERC).
- (ii) For the purpose of Capitalisation, Assets and system common to more than one generating unit are capitalized on the basis of engineering estimates / assessments. The cost includes expenditure that is directly attributable to the acquisition/ construction of the asset. In cases where final settlement of bills with contractors is pending, but, the asset is complete and ready for use, capitalization is done on provisional basis subject to necessary adjustments
- (iii) Depreciation is charged on straight-line method following the rates & useful life of the projects notified by the central Electricity Regulatory Commission (CERC) for the purpose of fixation of tariff.
- (iv) Borrowing to Equity considered in 70:30 ratio.
- (v) Figures of the comparative periods have been regrouped/reclassified wherever found to be necessary.
- (vi) Basis of Preparation- These Special Purpose Financial Statements of Tehri Pumped Storage Plant (Tehri PSP) as at 12 December 2025, 00:00 Hours (being the Commercial Operation Date (COD) of Unit-III) have been prepared exclusively for submission to the Central Electricity Regulatory Commission (CERC) for the purpose of tariff / rate determination in accordance with the applicable regulatory requirements. These financial statements do not constitute general-purpose financial statements and have been prepared solely for the specific purpose stated above. Accordingly, they may not be suitable for use for any other purpose. The financial statements have been prepared using the accounting policies of THDC India Limited ("THDCIL"). The significant accounting policies applicable to THDC India Limited have been consistently applied in the preparation of these Special Purpose Financial Statements of the Unit, to the extent relevant.

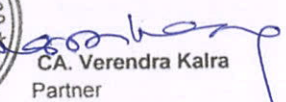
For And On Behalf Of The Tehri PSP Project


A.P. Bajpai
AGM (Finance)


M.K. Singh
CGM (Project)



For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


CA. Verendra Kalra
Partner

M. No. 074084

Place: Dehradun

Date: 17.01.2026

Place: Tehri
Date: 17.01.2026

INDEPENDENT AUDITOR'S REPORT

To,
ED Project
Tehri Pumped Storage Plant Project (Tehri PSP)

Opinion

We have audited the accompanying financial statements of **Tehri PSP Project-O&M** (hereinafter referred to as the 'Project') by **THDC India Limited** (hereinafter referred to as the 'Company') which comprise the Balance Sheet as at **December 12, 2025 0:00 hours**, and the Statement of Profit and Loss for the period then ended, and notes to the financial statements and other explanatory information.

In our opinion, and to the best of our information and according to the explanations given to us, the accompanying financial statements give a true and fair view of the state of affairs of the Project as at December 12, 2025 0:00 hours prepared for submission to Central Electricity Regulatory Commission (CERC) for the purpose of filing petition for determination of tariff for the project. Thus, we do not express an opinion on whether these accompanying financial statements meet all the requirements of the financial reporting framework applicable under the Companies Act, 2013 or with other statutory requirements.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion

Emphasis of Matter - Basis of Preparation and Restriction on Use

We draw attention to **Note 16** of the financial statements, which describes the basis of preparation of financial statements. The financial statements are prepared to meet the requirements of the Central Electricity Regulatory Commission (CERC) for the purpose of determination of tariff of the Project. As a result, the financial statements may not be suitable for another purpose and should not be distributed to or used by other parties other than for the intended purpose without our explicit consent.

Our opinion is not modified in respect of above matter.



Follow us on

3rd Floor, MJ Tower,
55, Rajpur Road,
Dehradun - 248001

T: +91 135 2743283, 2747084
F: +91 135 2740186
W: vkalra.com

Management's Responsibility for the Financial Statements

The Management of the Company is responsible for the preparation and presentation of the financial statements that give a true and fair view of the state of affairs of the Project to meet the requirements of the Central Electricity Regulatory Commission (CERC); this includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Management is also responsible for assessing the Project's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the Management intends to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.
- The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.



- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, actions taken to eliminate threats or safeguards applied.

Thanking You,
Yours faithfully,

For **Verendra Kalra & Co.**
Chartered Accountants
FRN: 06568C



Verendra Kalra
Verendra Kalra
Partner
M. No.- 074084
UDIN: 26074084KKTWUDU8121

Signed at Dehradun on February 06, 2026

THDC INDIA LIMITED
TEHRI PSP (O&M)
BALANCE SHEET AS AT 12-Dec-2025 (00:00 Hrs)

Amount in ₹

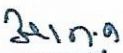
Particulars	Note No.	As at 12-Dec-2025 (00:00 Hrs)		As at 31-Mar-2025	
ASSETS					
Non-Current Assets					
(a) Property, Plant and Equipment	1		46,07,99,25,894.40		
(b) Right of Use Assets			-		
(c) Other Intangible Assets			-		
(d) Capital work-in-progress			-		
(e) Financial Assets			-		
(i) Others			-		
(f) Other Non-Current Assets			-		
Current Assets					
(a) Inventories			-		
(b) Financial Assets			-		
(i) Trade Receivables	2	1,12,79,97,689.00			
(ii) Cash and Cash Equivalents	3	2,74,39,528.23	1,15,54,37,217.23		
(iii) Others			-		
(c) Current Tax Assets (Net)	4		22,14,930.00		
(d) Other Current Assets	5		2,94,23,601.53		
Total			47,26,70,01,643.16		
EQUITY AND LIABILITIES					
Equity					
(a) Other Equity	6		13,40,09,65,221.00		
Total Equity			13,40,09,65,221.00		
Non-Current Liabilities					
(a) Financial Liabilities			-		
(i) Borrowings	7		33,86,46,88,000.00		
Current Liabilities					
(a) Financial Liabilities			-		
(i) Borrowings			-		
(ii) Others	8	11,35,452.16	11,35,452.16		
(b) Other Current Liabilities	9		2,12,970.00		
(c) Provisions			-		
TOTAL			47,26,70,01,643.16		


Financial Statement reflects financial data (figures) at the close of business on 11.12.2025.
The Accompanying notes 1 to 16 forms an integral part of the Financial Statements.

This is the Balance Sheet referred to in our report of even date.

For And On Behalf Of The Tehri PSP Project

For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C


A.P. Bajpai
AGM (Finance)

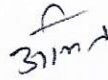

M.K. Singh
CGM (Project)




CA. Verendra Kalra
Partner
M. No. 074084
Place: Dehradun
Date: 06-02-2026

Place: Tehri
Date: 06-02-2026


MKS(E)


DCM(E)

THDC INDIA LIMITED

Tehri PSP - O&M

STATEMENT OF PROFIT & LOSS FOR THE PERIOD ENDED 12-DEC-2025 (00:00HRS)

Amount in ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)		For the Period Ended 31-Mar-2025	
INCOME:					
Revenue from Operations	10		3,28,98,60,228.02		0
Other Income	11		49,29,754.77		0
Deferred Revenue on account of Irrigation Component		0		0	
Less: Depreciation on Irrigation Component		0	0	0	0
Total Income			3,29,47,89,982.79		0
EXPENSES					
Employee Benefits Expense	12		22,47,97,484.41		0
Finance Costs	13		88,91,70,898.61		0
Depreciation & Amortisation	1		96,68,00,768.54		0
Generation Administration and Other Expenses	14		11,96,82,303.72		0
Total Expenses			2,20,04,51,455.28		0
Profit/ (Loss) Before Regulatory Deferral Account Balances, Exceptional Items and Tax			1,09,43,38,527.51		0
Exceptional Items- (Income)/ Expenses- Net			0		0
Profit/ (Loss) Before Tax and Regulatory Deferral Account Balances			1,09,43,38,527.51		0
Tax Expenses					
Current Tax					
Income Tax			0		0
Deferred tax- (Asset)/ Liability			0		0
Profit/ (Loss) For The Period before regulatory deferral account balances			1,09,43,38,527.51		0
Net Movement in Regulatory Deferral Account Balance Income/ (Expense)- Net of Tax			0		0
I Profit/ (Loss) For The Period from continuing operations			1,09,43,38,527.51		0
II OTHER COMPREHENSIVE INCOME					
(i) Items that will not be classified to Profit or Loss:					
Re-measurements of the Defined Benefit Plans	15		3,11,880.00		0
Other Comprehensive Income			3,11,880.00		0
Total Comprehensive Income (I+II)			1,09,46,50,407.51		0
Earning per Equity Share (including net movement in regulatory deferral account)					
Basic (₹)			0		0
Diluted (₹)			0		0
Earning per Equity Share (excluding net movement in regulatory deferral account)					
Basic (₹)			0		0
Diluted (₹)			0		0

Financial Statement reflects financial data (figures) at the close of business on 11.12.2025. The Accompanying notes 1 to 16 forms an integral part of the Financial Statements



For Verendra Kalra & Co.
Chartered Accountants

31125
A.P. Bajpai
AGM (Finance)

M.K. Singh
CGM (Project)

CA. Verendra Kalra
Partner

M. No. 074084

Place: Dehradun

Date: 06-02-2026

Place: Tehri
Date: 06-02-2026

Note :-2
TRADE RECEIVABLES

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)		As at 31-Mar-2025	
(i) Debts Outstanding Over Six Months (Net)					
Unsecured, Considered Good		1,12,77,55,905.00		0	
Credit Impaired		0	1,12,77,55,905.00	0	0
(ii) Other Debts (Net)					
Unsecured, Considered Good		0		0	
Credit Impaired		0	0	0	0
(iii) Unbilled Debtors			2,41,784.00		0
TOTAL			1,12,79,97,689.00		0

Note :-3
CASH AND CASH EQUIVALENTS

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)		As at 31-Mar-2025	
Cash & Cash Equivalents					
Balances With Banks (Including Auto sweep, Deposit with Banks)			2,74,39,528.23		0
Cheques, Drafts on hand			0		0
TOTAL			2,74,39,528.23		0



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Note :-4

CURRENT TAX ASSETS (NET)

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)	As at 31-Mar-2025
Tax Deposited		22,14,930.00	
TOTAL		22,14,930.00	0

Note :-5

OTHER CURRENT ASSETS

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)	As at 31-Mar-2025
Prepaid Expenses		2,94,11,213.13	
Interest Accrued		0	
BER Assets held for disposal		12,388.40	
Deferred Employee Cost due to Fair Valuation		0	
SUB-TOTAL		2,94,23,601.53	0
Other Advances (Un Secured)			
To Employees		0	
To Others		0	
		0	0
SUB TOTAL -OTHER ADVANCES		0	0
TOTAL		2,94,23,601.53	0

Note :-6

OTHER EQUITY

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)	As at 31-Mar-2025
Other Equity/ Internal Accruals		13,40,09,65,221.00	
TOTAL		13,40,09,65,221.00	0



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31/3/25

Note :-7

NON CURRENT- FINANCIAL LIABILITIES- BORROWINGS

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)		As at 31-Mar-2025	
A.-SECURED- BONDS					
^ BOND ISSUE SERIES-VI (7.60% p.a. 10 Years Secured Redeemable NonConvertible Bonds of `1000000/- each). (Date of redemption 14.09.2032)			3,17,68,00,000		
^ BOND ISSUE SERIES-V (7.39% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of `1000000/- each). (Date of redemption 25.08.2031)			1,73,28,00,000		
^ BOND ISSUE SERIES-IV (7.45% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of `1000000/- each). (Date of redemption 20.01.2031)			2,88,80,00,000		
***BOND ISSUE SERIES-III (7.19% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of `1000000/- each). (Date of redemption 24.07.2030)			1,15,52,00,000		
**BOND ISSUE SERIES-II (8.75% p.a. 10 Years Secured Redeemable NonConvertible Bonds of `1000000/- each). (Date of redemption 05.09.2029)			8,20,19,20,000		
*BOND ISSUE SERIES-I (7.59% p.a. 10 Years Secured Redeemable Non-Convertible Bonds of `1000000/- each). (Date of redemption 03.10.2026)					
TOTAL (A)			17,15,47,20,000		
B.SECURED					
Term Loan from Financial Institutions/ Banks					
@@Bank of Baroda (TL-I) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)					
@@@Bank of Baroda (TL-II) (Repayment shall be first 20 quarterly installment of 1.25%, next 20 quarterly installment of 3.75% after moratorium period of 2 years from the date of first drawl. Carrying Floating Interest rate @ 1 month MCLR presently 8.35%)					
@@@Punjab National Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)			1,93,49,60,000		
@@@Canara Bank (Repayable shall be first 20 quarterly installments of 1.25% next 20 quarterly installments of 3.75% after moratorium period of 2 years from the date of 1st disbursement, carrying floating interest rate @Repo Rate + spread presently 7.60%)			1,64,61,60,000		
TOTAL (B)			3,58,11,20,000		
C.UNSECURED					
BOND ISSUE SERIES-VII (7.88% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 1000000/- each). (Date of redemption 27.12.2032)			1,03,96,80,000		
BOND ISSUE SERIES-VIII (7.76% p.a. 10 Years Unsecured Redeemable NonConvertible Bonds of Rs 100000/- each). (Date of redemption 13.09.2033)			3,59,84,48,000		



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BOND ISSUE SERIES-IX (7.93% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 100000/- each). (Date of redemption 16.01.2034)			3,58,11,20,000		
BOND ISSUE SERIES-X (7.76% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 100000/- each). (Date of redemption 29.05.2034)			1,73,28,00,000		
BOND ISSUE SERIES-XI (7.72% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 100000/- each). (Date of redemption 03.09.2034)			1,15,52,00,000		
BOND ISSUE SERIES-XII (7.73% p.a. 10 Years Unsecured Redeemable Non-Convertible Bonds of Rs 100000/- each). (Date of redemption 18.02.2035)			2,02,16,00,000		
TOTAL (C)			13,12,88,48,000	-	-
TOTAL (A+B+C)			33,86,46,88,000	-	-
Less:					
Current Maturities:					
Term Loans from Financial Institutions- Secured					
TOTAL			33,86,46,88,000.00	-	-
			33,86,46,88,000.00	-	-

* The Bonds series I are secured by first charge on pari passu basis on movable assets of Tehri HPP Stage-I

** The Bonds Series II are secured by first charge on pari passu basis on movable assets of Tehri HPP Stage-I including book debts.

*** The Bonds Series III are secured by first charge on pari passu basis on movable assets of Koteshwar HEP & Wind Power Projects of Patan & Dwarka.

^ The Bonds Series IV, V & VI are secured by first charge on pari passu basis on the movable CWIP and future movable assets of Pumped Storage Plant located at Tehri

@@ Term Loan secured by first charge on Pari Passu basis on movable fixed assets (including plant & machinery and CWIP) both existing and future with respect to Kasargod solar power plant, Khurja STTP and Amelia Coal mine.

@@@ Term Loan secured by first charge on Pari Passu basis on movable fixed assets (including plant & machinery and CWIP) both existing and future with respect to Khurja STTP and Amelia Coal mine.



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Note :-8

CURRENT- FINANCIAL LIABILITIES- OTHERS

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)		As at 31-Mar-2025	
Liabilities					
For Expenditure					
For Micro And Small Enterprises.			-		-
For Others			-		-
Deposits, Retention Money From Contractors etc.			11,35,452.16		
Other Liabilities			-		-
TOTAL			11,35,452.16		-

Note :-9

OTHER CURRENT LIABILITIES

Amount In ₹

Particulars	Note No.	As at 12-Dec-2025 (00:00Hrs)		As at 31-Mar-2025	
Liabilities					
Other Liabilities			2,12,970.00		-
TOTAL			2,12,970.00		-



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31/12/25

Note :-10

REVENUE FROM OPERATIONS

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)		For the Period Ended 31-Mar-2025	
Income from Beneficiaries against Sale of Power		3,36,29,89,450.02		0	
Less :					
Rebate to Customers		1,76,51,358.00	3,34,53,38,092.02	0	0
Sale of Coal			0		0
Sale of Power- Floating Solar			0		0
Deviation Settlement/ Congestion Charges			-5,54,77,864.00		0
TOTAL			3,28,98,60,228.02		0

Note :-11

OTHER INCOME

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)		For the Period Ended 31-Mar-2025	
Interest					
On Bank Deposits (Includes TDS ` 0.00 Previous period ` 0.00)		40,189.00		0	
From Employees		6,93,966.00		0	
Employee Loans & Advances- Adjustment on Account of Effective Interest		7,43,246.41		0	
Others		15,02,096.35	29,79,497.76	0	0
Rent Receipts			5,73,976.26		0
Sundry Receipts			11,16,125.70		0
Excess Provision Written Back			1,52,159.00		0
Profit on Sale of Assets			1,615.44		0
Fair Value Gain- Security Deposit/ Retention Money			1,06,380.61		0
TOTAL			49,29,754.77		0
Less :					
Transferred To EDC			0		0
TOTAL			49,29,754.77		0



(Signature) 31/3/25

Note :-12

EMPLOYEE BENEFITS

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)	For the Period Ended 31- Mar-2025
Salaries, Wages, Allowances & Benefits		18,74,39,424.90	0
Contribution to Provident & Other Funds		2,62,67,572.25	0
Welfare Expense		1,03,47,240.85	0
Amortisation Expenses of Deferred Employee Cost		7,43,246.41	0
TOTAL		22,47,97,484.41	0
Less :			
Allocated to Coal Inventory		0	0
Transferred To EDC		0	0
TOTAL		22,47,97,484.41	0

Note :-13

FINANCE COSTS

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)	For the Period Ended 31- Mar-2025
Finance Costs			
Interest On Bonds		71,53,11,289.00	0
Interest On Domestic Loans		9,58,79,570.00	0
Interest On Foreign Loans		0	0
Interest On Cash Credit		7,76,99,843.00	0
FERV		0	0
Payment as per Income Tax Act		0	0
Interest Others		2,80,196.61	0
TOTAL		88,91,70,898.61	0
LESS:-			
TOTAL		88,91,70,898.61	0



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37122

Note :-14

GENERATION ADMINISTRATION AND OTHER

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)		For the Period Ended 31-Mar-2025	
Rent					
Rent for office		25,507.00		0	
Rent for Employees Residence		4,78,221.00	5,03,728.00	0	0
Rate and taxes			13,74,427.00		0
Water Usage Charges			0		0
Power & Fuel			64,73,492.43		0
Insurance			1,59,46,898.50		0
Communication			18,68,983.16		0
Repair & Maintenance					
Plant & Machinery		342		0	
Consumption of Stores & Spare Parts		0		0	
Buildings		86,27,127.19		0	
Others		36,87,642.20	1,23,15,111.39	0	0
Travelling & Conveyance			22,67,475.73		0
Vehicle Hire & Running			1,07,52,355.51		0
Security			43,91,649.50		0
Publicity & Public relation			22,99,908.00		0
Other General Expenses			3,55,77,472.64		0
Payment to Auditors			1,02,299.00		0
Loss on sale of assets			7,85,626.07		0
Purchase of electricity & related expenses			1,25,46,771.40		0
Survey And Investigation Expenses			1,24,76,105.39		0
Provisions for					
TOTAL			11,96,82,303.72		0
LESS:-					
Allocated to Coal Inventory			0		0
Transferred To EDC			0		0
Transferred To Fly ash utilisation reserve fund			0		0
TOTAL			11,96,82,303.72		0

Note :-15

RE- MEASUREMENTS OF THE DEFINED BENEFIT

Amount In ₹

Particulars	Note No.	For the Period Ended 12-Dec-2025 (00:00Hrs)		For the Period Ended 31-Mar-2025	
Acturial Gain/ (Loss) through OCI			3,11,880.00		0
Sub Total			3,11,880.00		0
LESS:-					
Transferred To EDC			0		0
TOTAL			3,11,880.00		0



THDC INDIA LIMITED

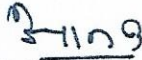
TEHRI PSP (O&M)

16. Notes on Accounts:

- (i) Financial statements of Tehri PSP (O&M) as on 12th Dec 2025, 00:00Hrs (being Commercial Operation Date 'COD' of Unit - III of PSP) have been prepared for a specific purpose to submit to Central Electricity Regulatory Commission (CERC).
- (ii) For the purpose of Capitalisation, Assets and system common to more than one generating unit are capitalized on the basis of engineering estimates / assessments. The cost includes expenditure that is directly attributable to the acquisition/ construction of the asset. In cases where final settlement of bills with contractors is pending, but, the asset is complete and ready for use, capitalization is done on provisional basis subject to necessary adjustments.
- (iii) Depreciation is charged on straight-line method following the rates & useful life of the projects notified by the central Electricity Regulatory Commission (CERC) for the purpose of fixation of tariff.
- (iv) Borrowing to Equity considered in 70:30 ratio.
- (v) Figures of the comparative periods have been regrouped/reclassified wherever found to be necessary.
- (vi) Basis of Preparation- These Special Purpose Financial Statements of Tehri Pumped Storage Plant (Tehri PSP-O&M) as at 12 December 2025, 00:00 Hours (being the Commercial Operation Date (COD) of Unit-III) have been prepared exclusively for submission to the Central Electricity Regulatory Commission (CERC) for the purpose of tariff / rate determination in accordance with the applicable regulatory requirements. These financial statements do not constitute general-purpose financial statements and have been prepared solely for the specific purpose stated above. Accordingly, they may not be suitable for use for any other purpose. The financial statements have been prepared using the accounting policies of THDC India Limited ("THDCIL"). The significant accounting policies applicable to THDC India Limited have been consistently applied in the preparation of these Special Purpose Financial Statements of the Unit, to the extent relevant.

For And On Behalf Of The Tehri PSP Project


For M/s Verendra Kalra & Co
Chartered Accountants
Firm's ICAI Reg No 06568C



A.P. Bajpai
AGM (Finance)



M.K. Singh
CGM (Project)



CA. Verendra Kalra
Partner

M. No. 074084


Place: Dehradun

Date: 06-02-2026

Place: Tehri
Date: 06-02-2026





M&S(F)



DGM(F)

FORM-I

Particulars	
1. Name of the Petitioner/Applicant	THDC India Limited
2. Address of the Petitioner/Applicant	THDC India Limited, Pragatipuram, Bypass Road, Rishikesh-249201
3. Subject Matter	Fee for determination of tariff of Tehri PSP (1000 MW) form COD of 3 rd Unit w.e.f. from 12.12.2025 to 31.03.2026.
4. Petition No., if any	816/GT/2025
5. Details of generation assets (a) generating station/units (b) Capacity in MW (c) Date of commercial operation (d) Period for which fee paid (e) Amount of fee paid (f) Surcharge, if any	(a) Tehri PSP/04 Units (b) 1000MW (4X250 MW) (c) 12.12.2025 Unit#3 (d) 2025-26 (e) Rs.3,31,500/- (Rs. Three lakhs Thirty-One Thousand Five Hundred only) (f) N.A.
6. Details of transmission assets	N.A.
7. Fee paid for Adoption of tariff for	N.A.
8. Application fee for license	N.A.
9. Fees paid for Miscellaneous Application	N.A.
10. Fees paid for Interlocutory Application	N.A.
11. Fee paid for Regulatory Compliance petition	N.A.
12. Fee paid for Review Application	N.A.
13. License fee for inter-State Trading	N.A.
14. License fee for inter-State Transmission.	N.A.
15. Annual Registration Charge for Power Exchange	N.A.
16. Details of fee remitted: (a) Transaction ID/ Reference No./Payment Id. (b) Date of remittance (c) Amount remitted	(a) Transaction ID- ada124577adc1a494d0f Payment ID - 397682602260475121 (b) 26.02.2026 (c) Rs. 3,31,500/- (Rs. Three lakhs Thirty-One Thousand Five Hundred only)
Signature of the authorized signatory with date	 नीरज कुमार NEERAJ KUMAR अपर महाप्रबंधक (वित्त)/AGM (Finance) वाणिज्यिक/पावर ट्रेडिंग सेल/Commercial/Power Trading Cell टीएचडीसी इंडिया लिमिटेड, रीशिकेश THDC INDIA LIMITED, RISHIKESH 

Fee Acknowledgement

Counterfoil (Office Copy)

Reference No.:		Transaction Id.:	ada124577adc1a494d0f
		Payment Gateway ID:	397682602260475121
		Status:	success
Received From :	THDC India Limited (THDCIL)		
The Sum of Rs. :	331500		
Fee Type:	Annual Fees for Determination of Tariff Generating Station(GT)	Dated :	Feb 26, 2026, 4:30 PM
Fee Mode:	Net Banking		
Fee Period:	2025-26		
Petitioner/ Organisation Name:	THDC India Limited (THDCIL)		

Feb 26, 2026, 4:30 PM



टीएचडीसी इंडिया लिमिटेड THDC INDIA LIMITED

“अनुसूची-क मिनी रत्न श्रेणी-I पीएसयू, एनटीपीसी लिमिटेड की सहायक कंपनी”
“Schedule - A Mini Ratna Category-I PSU, a subsidiary of NTPC Limited”
CIN : U45203UR1988GOI009822



पत्रांक:टीएचडीसी/ऋषि/वाणि./एफ-106 / 2588

दि.: 26.02.2026

सचिव,
केंद्रीय विद्युत नियामक आयोग
छठी, सातवीं और आठवीं मंजिल, टावर बी,
वर्ल्ड ट्रेड सेंटर, नौरोजी नगर,
नई दिल्ली- 110029

विषय: Remittance of Tariff determination fee for the period 2025-26 (from COD of 3rd Unit (Unit#7) i.e. 12.12.2025 to 31.03.2026) for THDCIL's Tehri Pumped Storage Plant (1000 MW).

Sir,

THDCIL has made a payment of Rs. 3,31,500/- (Rupees Three Lakh Thirty-One Thousand Five Hundred only) on 26.02.2026 at 04:30 PM through Hon'ble CERC e-payment gateway portal towards the tariff determination fee for the period 2025-26, from the COD of 3rd Unit (Unit#7) i.e., 12.12.2025 to 31.03.2026.

The payment has been made in accordance with Clause 3 (Fee for Application for Determination of Tariff) of the Hon'ble CERC Notification No. L-1/106/2012-CERC dated 30.03.2012, read with the Hon'ble CERC Public Notice dated 27.05.2021.

In this regard, Form-I is enclosed herewith for your kind information and further necessary actions.

सादर,

भवदीय,
टीएचडीसी इंडिया लिमिटेड की ओर से

(नीरज कुमार)
अपर महाप्रबंधक (वाणिज्यिक)



प्रधान कार्यालय : गंगा भवन, प्रगतिपुरम, बाईपास रोड, ऋषिकेश-249201
Corporate Office : GANGA BHAWAN, PRAGATIPURAM, BYPASS ROAD, RISHIKESH-249201
पंजीकृत कार्यालय : गंगा भवन, प्रगतिपुरम, बाईपास रोड, ऋषिकेश-249201
Regd. Office : GANGA BHAWAN, PRAGATIPURAM, BYPASS ROAD, RISHIKESH-249201
Website Address : www.thdc.co.in
(“हिन्दी को राजभाषा बनाना, भाषा का प्रश्न नहीं अपितु देशाभिमान का प्रश्न है”)

PROOF OF DISPATCH

Intimation regarding additional submission on behalf of THDC Limited in Petition No. 816/GT/2025 has been sent through e-mail.



(Neeraj Kumar)
Addl. General Manager(Commercial)
THDC India Limited-Rishikesh

नीरज कुमार
NEERAJ KUMAR

अपर महाप्रबंधक (वित्त)/AGM (Finance)
वाणिज्यिक/वावर ट्रेडिंग सेल/Commercial/Power Trading Cell
थीएचडीसी इंडिया लिमिटेड, ऋषिकेश
THDC INDIA LIMITED, RISHIKESH

Tehri PSP(1000 MW): Additional Submission in the Petition No. 816/GT/2025

Commercial Department < thdcommml@thdc.co.in >

Thu, 26 Feb 2026 5:43:19 PM +0530

To "md"<md@upcl.org>,"cmd"<cmd@dhbvn.org.in>,"cmd"<cmd@uhbvn.org.in>,"ceobrpl"<ceo.brpl@relianceada.com>,"ceobypl"<ceo.bypl@relianceada.com>,"mdruvnl"<md.ruvnl@rajasthan.gov.in>,"mdajmerdiscom"<mdajmerdiscom@gmail.com>,"mdjodhpurdiscom"<mdjodhpurdiscom@gmail.com>,"md"<md@ljevnl.org>,"mdguvnl"<md.guvnl@gebmail.com>

Cc "Raj Verma"<rkverma@thdc.co.in>,"Neeraj Gupta"<neerajgupta@thdc.co.in>,"Rakesh Panwar"<rakeshsingh@thdc.co.in>,"Rahul Joshi"<rahuljoshi@thdc.co.in>

Dear Sir/Ma'am,

Please find the link to the Additional Submission in Petition No. 816/GT/2025 for determination of tariff for the period from 07.06.2025 (COD of Unit-5), 10.07.2025 (COD of Unit-6), and 12.12.2025 (COD of Unit-7) to 31.03.2029 for Tehri PSP, subsequent to achieving COD of the 3rd Unit (i.e., Unit-7).

[Tehri PSP Unit#7 Petition Link](#)

सादर धन्यवाद

राहुल जोशी
प्रबंधक - कमर्शियल विभाग,
टीएचडीसी इंडिया लिमिटेड
ऋषिकेश, उत्तराखंड